

# FILE NOTATIONS

Entered in NID File .....  
 Location Map Pinned .....  
 Card Indexed .....

Checked by Chief *PMB* ✓ .....  
 Approval Letter *6-20-69* .....  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed *10-7-69*  
 OW. *L* WW..... TA.....  
 GW..... OS..... PA.....

Location Inspected .....  
 Bond released  
 State or Fee Land .....

## LOGS FILED

Driller's Log *12-24-69*  
 Electric Logs (No.) *5* .....  
 E..... I..... Dual I Lat..... GR-N..... Micro.....  
 BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
 CBLog..... CCLog..... Others. *Variable Density* .....

*Compressional Amplitude*  
*Shear Amplitude*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

Chevron Oil Company - Western Division

## 3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1332' FSL and 1422' FWL of Section 7, R1S, R2W, USM  
At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 2 miles south and west of Neola, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

First Well

## 16. NO. OF ACRES IN LEASE

Unknown

## 19. PROPOSED DEPTH

± 11,150'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground - 5842'

## 22. APPROX. DATE WORK WILL START\*

July 1, 1969

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4" ✓	40.5#	+ 500'	To Surface
8 3/4"	7"	23, 26 & 29#	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a Development well for oil or gas in the Middle and/or Lower Green River formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

June 19, 1969

(This space for Federal or State office use)

PERMIT NO.

43-013-30018

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

USGS, SLC-3; O&amp;GCC, SLC-2; Well File-1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Fee Land</b>	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Chevron Oil Company - Western Division</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah 84078</b>		8. FARM OR LEASE NAME <b>Chevron-Joseph Yack</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>1332' FSL and 1422' FWL of Section 7, R1S, R2W, USM</b> At proposed prod. zone		9. WELL NO. <b>Unit #1 (2-7D)</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>Approximately 2 miles south and west of Moala, Utah</b>		10. FIELD AND POOL, OR WILDCAT <b>Bluebell Field</b>	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 7, T1S, R1W, USM</b>	
16. NO. OF ACRES IN LEASE <b>Unknown</b>		12. COUNTY OR PARISH <b>Duchesne</b>	
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>320</b>		13. STATE <b>Utah</b>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>First Well</b>		19. PROPOSED DEPTH <b>+ 11,150'</b>	
20. ROTARY OR CABLE TOOLS <b>Rotary</b>		21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>Ungraded Ground - 5842'</b>	
22. APPROX. DATE WORK WILL START* <b>July 1, 1969</b>			

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	+ 500'	To Surface
8 3/4"	7"	23, 26 & 29#	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a Development well for oil or gas in the Middle and/or Lower Green River formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED H. W. PATTERSON TITLE Unit Superintendent DATE June 19, 1969  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

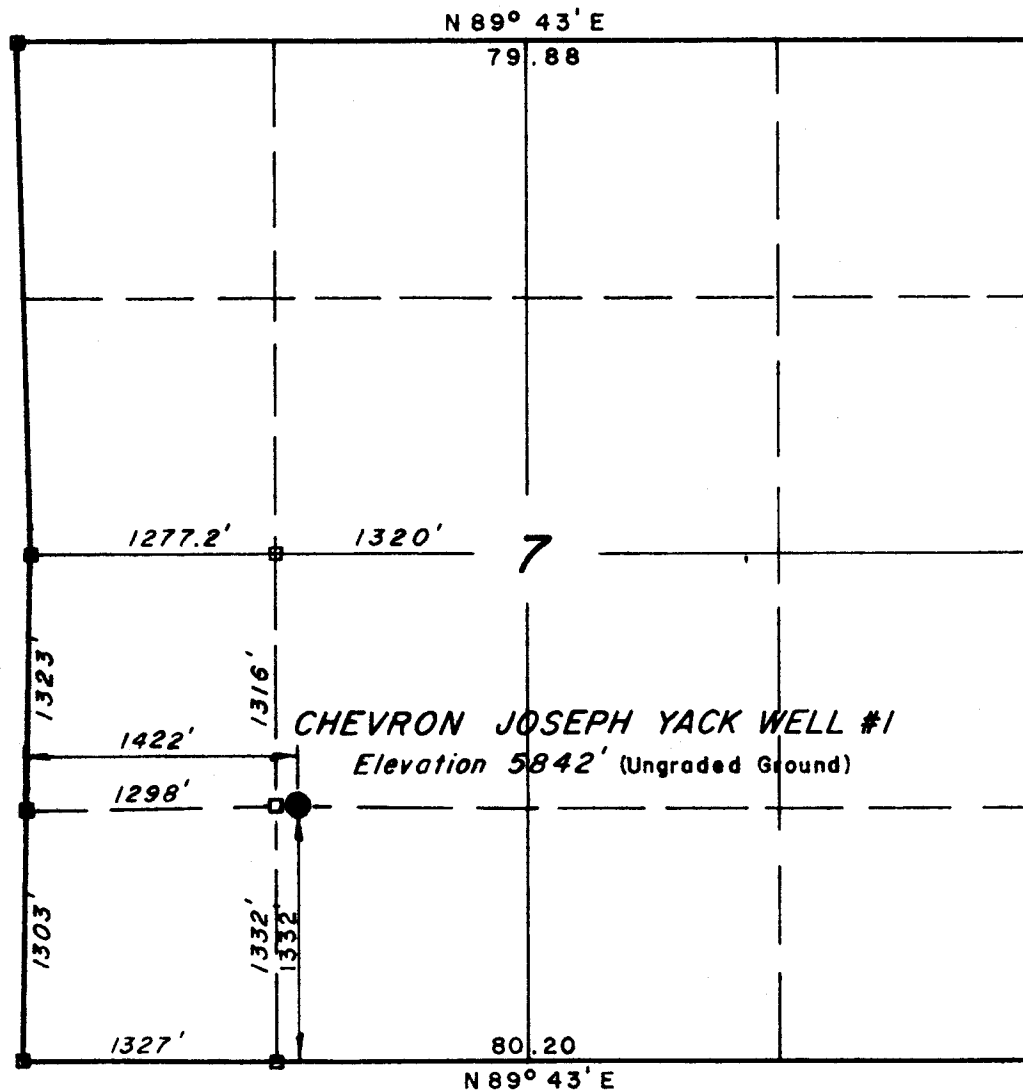
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

USGS, SLC-3; OAGCC, SLC-2; Well File-1

66

# TIS, RIW, U.S.B. & M.



□ = Corners Established or Found

## PROJECT

CHEVRON OIL COMPANY - CHEVRON JOSEPH YACK #1 WELL Location - located as shown in the SW 1/4 Section 7, TIS, RIW, USB & M DUCHESNE COUNTY, UTAH.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Richard J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	13 JUNE, 1969
PARTY	NJM KM RM	REFERENCES	GLO Plat & Notes
WEATHER	Fair Hot	FILE	CHEVRON



June 20, 1969

Chevron Oil Company  
P.O. Box 455  
Vernal, Utah 84078

Re: Well No. Chevron-Joseph Yack Unit #1  
Sec. 7, T. 1 S, R. 1 W, USM  
Duchesne County, Utah

Gentlemen:


Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 131-2.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.



Chevron Oil Company  
June 20, 1969  
Page 2

The API number assigned to this well is 43-013-30018 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
Enclosure



Sheet

PI

Budget Bureau No. 42-R714.4.  
Approval expires 12-31-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIM \_\_\_\_\_  
LEASE NO. \_\_\_\_\_

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Blinbell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1960,

Agent's address P. O. Box 453 Company Chevron Oil Co., Eastern Div.

Vernal, Utah 84078 Signed R. W. PATTERSON R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Joseph Yack Unit #1 (2-7D)										
18 1W (2-7D)										
Present Status: Total Depth: 10,903' and drilling.										
<u>Operations Conducted</u>										
Drilled 8 3/4" hole from 6953' to 10,228'. Ran DST #1 (10,002-10,228). 65 min test. NGS. Rec 1535' highly gas cut water cushion and 390' highly gas cut - sli mud cut oil. Pressures: IH 4756, IF 63-378, ISI 3037, FF 481-824, FSI 2726, FWH 4756. Drilled 8 3/4" hole to 10,348'. Ran DST #2 (10,230-10,348'). 60 min test. NGS. Rec 1504' highly gas & oil cut water cushion and 1854' highly gas cut oil. Pressures: IH 5004, IF 858-962, ISI 4153, FF 1046-1336, FSI 3865, FWH 5004. Drilled 8 3/4" hole to 10,468'. Ran DST #3 (10,346-10,468'). 60 min test. GTS in 40 min, TBSL. Rec 1600' highly gas and oil cut water cushion and 7768' highly gas cut oil. Pressures: IH 5045, IF 292-1751, ISI 4300, FF 1834-3472, FSI 4300, FWH 5045. Drilled 8 3/4" hole to 10,588'. Ran DST #4 (10,470-10,588'). 60 min test. NGS. Rec 1492' water cushion and 8342' sli gas cut water. Pressures: IH 5148, IF 3617-4196, ISI 4424, FF 4196-4424, FSI 4425, FWH 5148. Drilled 8 3/4" hole to 10,798'. Ran DST #5 (10,766-10,798'). 60 min test. NGS. Rec 1849' sli gas and oil cut water cushion, 1288' highly gas cut oil and 374' sli gas cut water. Pressures: IH 5334, IF 125-1066, ISI 4652, FF 1066-1461, FSI 4549, FWH 5334. Drilling 8 3/4" hole at 10,903'.										

Approx.  
Cent. SW 1/4  
Sec. 7

Note.—There were no runs or sales of oil; no M. cu. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-522A  
(December 1955)

WGS, SLC-2; OAGCC, SLC-1; File-1

ALLOTTEE -----  
TIME -----  
LEASE No. -----

Scheit

[illegible]

16-28231-6 U. S. GOVERNMENT PRINTING OFFICE  
833-351



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.  
CHAIRMAN

CHARLES R. HENDERSON  
~~GUY N. GARDON~~  
ROBERT R. NORMAN  
WALLACE D. YARDLEY  
Wesley R. Dickerson

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

CLEON B. FEIGHT  
RECEIVED FOR  
PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER  
OCT 7 1969  
PRODUCTION-DENVER

October 2, 1969

Chevron Oil Company  
P.O. Box 599  
Denver, Colorado 80201

Re: Chevron J. Yack Unit #1 (2-7C)  
Sec. 7, T. 1 S, R. 1 W,  
Duchesne County, Utah

Gentlemen:

We are in receipt of your logs for the above mentioned well which have been marked "tight hole". Please refer to Rule C-5 (b), General Rules and Regulations and Rules of Practice and Procedure.

In order to hold this information confidential, we must have a letter from your company requesting that this data be withheld from open file.

Thank you for your cooperation with regard to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

*Scherree DeRose*  
SCHEREE DeROSE  
SUPERVISING SECRETARY

:sd

*No need to be a "tight hole". Okay to  
place in "open file".*

*cc Denny  
10-9-69*

*14*

Schmitt

PI 11

October 14, 1969

MEMO FOR FILING

Re: Chevron Oil Company  
Chevron-Joseph Yack Unit #1 (2-7D)  
Sec. 7, T. 1 S., R. 1 W., USM  
Duchesne County, Utah.

On October 8, 1969, the above mentioned well was visited.

Met with the production foreman and he indicated that this well was completed in the same strata that the nearby Flying Diamond, Wesley Bastian well was producing from. This zone is above the top of the Wasatch and properly referred to as the "Green Oil Zone". He said that the gravity of the oil was 37.5° API which is somewhat higher than the normal crude produced in Bluebell.

At the time of the visit the company was getting ready to put the well on pump. It should be noted that the Manning Drilling rig equipment still remained stacked on location.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:jw

cc: U.S. Geological Survey

12

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR. CATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. <b>COM. AGR. 96-13</b>
2. NAME OF OPERATOR <b>Chevron Oil Company - Western Division</b>	6. IF INDIAN, ALLOTTEE OR TRUST NAME <b>Uintah-Uray</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah 84078</b>	7. UNIT AGREEMENT NAME <b>Chevron-Joseph Jack</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1332' FSL and 1422' FWL of Sec. 7, T1S, R1W, USM</b>	8. FARM OR CATTLE NAME <b>Unit #1 (2-7D)</b>
	9. WELL NO. <b>Bluebell Field</b>
	10. FIELD AND POOL, OR WELL NAME <b>Sec. 7, T1S, R1W, USM</b>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Duchess</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB - 5855</b>	12. COUNTY OR PARISH <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **Expose Addl Sand & Stim Exist. X Zones**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and holes pertinent to this work.)

It is proposed to expose additional sands and stimulate existing zones at subject well as follows:

1. MIR. Hot oil annulus, unseat pump and flush tubing.
2. Perforate at 11,160-170, 11,240-260, 11,276-285 and 11,356-370' w/ 2" - 4" deep penetrating jets/ft and selectively acidize.
3. Acidize presently exposed zones 10,922-11,038'.
4. RIH w/ prod. tubing, rods and pump.

Present Production: 166 BOPD, 59 MCFD, 2 BWPD.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE **3-17-70**

BY **[Signature]**

18. I hereby certify that the foregoing is true and correct

SIGNED <b>Original Signed by</b> <b>R. W. PATTERSON</b>	TITLE <b>Unit Superintendent</b>
(This space for Federal or State office use)	
APPROVED BY _____	TITLE _____
CONDITIONS OF APPROVAL, IF ANY:	

\*See Instructions on Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Well File-1

PT PWD

February 24, 1970

MEMO FOR FILING

Re: February 13, 1970  
Bluebell Field  
Duchesne County, Utah

A inspection was made of operations being conducted throughout the field and the following activities were noted:

1. Chevron was drilling their Olsen well in Section 12 at a depth of 8,790'. The drilling contractor was the Signal Drilling Company and they reported that no lost-time accidents had occurred since the last inspection. Drilling operations were being conducted through the utilization of computerized equipment.
2. Chevron was drilling the Chasel well in Section 18 at a depth of 7,810'. Met with Mr. Doug McClain (Chevron) and Mr. Ray Jenkins (toolpusher for Manning) and discussed overall drilling problems. It was further reported that no lost-time accidents have transpired since my last inspection.
3. Chevron's Curtis Bastian well in Section 7 was observed to have been completed and is now on pump. It was reported that the well will be produced from the Lower Transition Zone at an average rate of 420 barrels of oil per day.
4. ~~\_\_\_\_\_~~  
~~\_\_\_\_\_~~  
~~\_\_\_\_\_~~
5. The Yack #1 well was on pump and overall conditions were considered acceptable. *acceptable*
6. Met with Don Johnson at Flying Diamond's James Powell #3 well and he stated that they had tested four zones, of which two yielded 5-30 barrels of oil per hour on swab and the other two zones flowed at 30 barrels of oil per hour. At the time of the visit, the operator was preparing to install pump, tubing and rods. The well will be produced from the four zones which were perforated at 10,756' - 11,232'. The Pioneer Drilling Company's rig remains stacked near the location.

2



Page 2

February 13, 1970

Bluebell Field

Duchesne County, Utah

E-17  
7. Flying Diamond's Chase E-7 well, which is also being drilled by the Pioneer Drilling Company, was at a depth of ~~was at a depth of~~ 10,721' and was running a "dina drill" for another whipstock. Prior whipstocking attempts were unsuccessful due to the bit entering the old hole which had a fish in it.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:jw

9

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

COM AGR. 96-13

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah-Ourray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chevron-Joseph Yack

9. WELL NO.

Unit #1 (2-7D)

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T1S, R1W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR <b>Chevron Oil Company - Western Division</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 455 - Vernal, Utah 84078</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1332' FSL &amp; 1422' FWL of Sec. 7, T1S, R1W, USM</b>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB - 5855'</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) **Shut-in**PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well to be shut-in June 1, 1971, to comply with Utah Oil &amp; Gas

Conservation Commission Order #131-11 dated February 17, 1971.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATIONDATE 5-24-71BY Elen E. J. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 5/21/71

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS, SLC-3; O&amp;GCC, SLC-2; Well File-1

*Belmont*

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah, 84111

*PMB*  
*PS*

March 20, 1970

Chevron Oil Company  
P. O. Box 455  
Vernal, Utah 84078

Attention: R. W. Patterson

Gentlemen:

The attached notice proposes to expose deeper zones in the Yack well No. 1 (2-7D) SW $\frac{1}{4}$  sec. 7, T. 1 S., R. 1 W., U.S.M., within Communitization Agreement NW 96-13.

We note that the deeper zones to be exposed are in the so-called Green River-Wasatch transition zone and that some may be in Wasatch type facies. We were wondering about possible differences in oil and water from these zones as compared with the shallower oil and water from Green River type facies.

We would appreciate your furnishing information on the differences in oil and water characteristics produced from the so-called "main pay" and the "lower transition pay", both the Green River and Wasatch facies, if this information is available, and to comment on the compatibility of the fluids. We also request that you describe the production arrangement to be used in this well and whether or not the deeper zones will be commingled with the existing zones.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith,  
District Engineer

Attachment

cc: Utah O&G ✓

*6*

# Chevron Oil Company

Western Division

Denver, Colorado

June 29, 1972

## DEEPENING PROGRAM

CHEVRON J. YACK UNIT #1-7A1 (OWDD)

BLUEBELL FIELD

DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the deepening program for subject well:

1. Remove and return pumping unit to warehouse.
2. Move in pulling unit, pull rods and pump and install BOPE.
3. Lower tubing and tag CIBP at 10,500'.
4. Set CI cement retainer at 10,290' & cement squeeze perforations 10,310-324', 10,332-342', 10,350-359', 10,370-382', 10,393-429' & 10,439-448' to a FSP of 5000 psi.
5. After testing 7" OD casing to 3000 psi, drill out to CIBP at 10,500' and test squeezed perforations 10,310-448' to 3000 psi. Drill out to PBTD at 11,410'.
6. Set CI cement retainer at 10,900' & cement squeeze perforations 10,922-978', 10,998-11,038', 11,160-170', 11,240-260', 11,276-285' & 11,356-370' to a FSP of 5000 psi.
7. Drill out to PBTD at 11,410', testing squeezed perforations 10,922-11,370' to 3000 psi. after drilling each interval.
8. Lay down tubing; remove BOP's; remove existing tubing head and install 10" 3000# x 6" 5000# dual tubing head spool. Install valve on wellhead; release pulling unit. Prepare location for drilling rig.
9. Move in and rig up rotary rig.
10. a) Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup. Install all downstream piping, separator and tank.  
b) Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test rotary hose, standpipe and all standpipe valves to 3000 psi.  
c) Drill to 11,490' and pressure test to the equivalent of the hydrostatic head exerted by 15.5 ppg mud at total depth. Squeeze with cement if cement job or formation will not withstand this pressure.

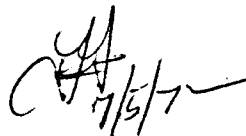
11. Drill 6" hole to an estimated total depth of 14,700' using a drilling mud as outlined below:

- a) Two-man logging unit from present to final TD.
- b) Two DST's are anticipated.
- c) Sampling, logging, testing, etc. to be in general conformance with Geologic Program.
- d) Maintain drilling fluid as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight-ppg</u>	<u>Viscosity</u>	<u>Water Loss</u>
11,483'-TD	Gel-Chem	9.5-15.5 as required	45-55 Sec. as required	<sup>+</sup> 10.0cc As required for stable hole

12. If productive, cement 5" OD, 18#, P-110, FJ liner from TD to **11,280'**. Liner equipment and cementing instructions will be issued later.
13. Completion will be based on formation evaluation.

  
R. B. WACKER



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>Fee Land</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <b>Chevron Oil Company, Western Division</b>				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah</b>				8. FARM OR LEASE NAME <b>Chevron-Joseph Yack</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1332' FSL and 1422' FWL of Sec. 7, T1S, R1W, USM</b> At top prod. interval reported below _____ At total depth _____				9. WELL NO. <b>Unit #1 (2-7D)</b>	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT <b>Blueball Field</b>	
15. DATE SPUDDED <b>7-7-69</b>		16. DATE T.D. REACHED <b>9/17/69</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 7, T1S, R1W, USM</b>	
17. DATE COMPL. (Ready to prod.) <b>10/7/69</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>KB - 5855'</b>		12. COUNTY OR PARISH <b>Duchesne</b>	
19. ELEV. CASINGHEAD _____		20. TOTAL DEPTH, MD & TVD <b>11,483</b>		13. STATE <b>Utah</b>	
21. PLUG, BACK T.D., MD & TVD <b>11,410</b>		22. IF MULTIPLE COMPL., HOW MANY* _____		14. COUNTY OR PARISH <b>Duchesne</b>	
23. INTERVALS DRILLED BY <b>0-11,483</b>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>10,922-11,038' Green River</b>		15. STATE <b>Utah</b>	
25. WAS DIRECTIONAL SURVEY MADE <b>No</b>		26. TYPE ELECTRIC AND OTHER LOGS RUN. <b>BHC Sonic-Gamma Ray w/ Caliper, Dual Induction Laterlog, Variable Density, Compressional Amplitude &amp; Shear Amplitude logs, CR-CM-CCI.</b>		16. STATE <b>Utah</b>	
27. WAS WELL CORED <b>No</b>		28. CASING RECORD (Report all strings set in well)			
CASING SIZE <b>10 3/4"</b>		WEIGHT, LB./FT. <b>40.5</b>		DEPTH SET (MD) <b>514'</b>	
HOLE SIZE <b>15"</b>		CEMENTING RECORD <b>200sxs 50/50 Pozmix containing 2% Gel, 2% CaCl &amp; 1/4# per sack Flosal (continued on reverse side)</b>		AMOUNT PULLED <b>700 sxs 50/50 Pozmix containing 2% Gel, (reverse side)</b>	
7"		23,26 & 29#		11,483	
8 3/4"		29. LINER RECORD		30. TUBING RECORD (reverse side)	
SIZE <b>2 7/8"</b>		TOP (MD) <b>10,159.56</b>		DEPTH SET (MD) <b>10,159.56</b>	
BOTTOM (MD) <b>10,159.56</b>		SACKS CEMENT* <b>10,159.56</b>		PACKER SET (MD) <b>10,159.56</b>	
SCREEN (MD) <b>10,159.56</b>		31. PERFORATION RECORD (Interval, size and number) <b>10,922-10,978 and 10,998-11,038 with 2 hyperjets/ft.</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <b>10,922-10,978</b> <b>10,998-11,038</b> AMOUNT AND KIND OF MATERIAL USED <b>Selectively broken down and acidized each zone w/ 500 gals mud acid.</b>	
33.* PRODUCTION DATE FIRST PRODUCTION <b>10/11/69</b> PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pumping</b> WELL STATUS (Producing or shut-in) <b>Producing</b>		DATE OF TEST <b>10/11/69</b> HOURS TESTED <b>24</b> CHOKE SIZE <b>335</b> PROD'N. FOR TEST PERIOD <b>335</b> OIL—BBL. <b>108</b> GAS—MCF. <b>108</b> WATER—BBL. <b>108</b> GAS-OIL RATIO <b>108</b>		FLOW. TUBING PRESS. <b>108</b> CASING PRESSURE <b>108</b> CALCULATED 24-HOUR RATE <b>108</b> OIL—BBL. <b>108</b> GAS—MCF. <b>108</b> WATER—BBL. <b>108</b> OIL GRAVITY-API (CORR.) <b>108</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>TEST WITNESSED BY</b>		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records <b>R. W. PATTERSON</b> SIGNED <b>R. W. PATTERSON</b> TITLE <b>Unit Superintendent</b> DATE <b>12/22/69</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLC-2; OAGCC, SLC-1; REH-1; R.H.Griffin-1; Well File-1; Shell, LA-1; Humble, Denver-1;

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**Item 28. - Continued**  
**10 3/4" - followed by 225 sxs 50/50 Pozmix containing 2% Gel and 2% CaCl, tailed in w/ 100 sxs Type C cement containing- 3% CaCl.**  
**7" - 10% salt and 1% CFR-2.**

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Green River	10,002	10,228	65 min test. NGTS. Rec 1535' highly gas cut water cushion and 350' highly gas cut-sli mud cut oil. Pressures: IH 4756, IF 63-378, ISI 3037, FF 481-824, FSI 2726, FHI 4756.	Duchesne River	Surface
Green River	10,230	10,346	60 min test. NGTS. Rec 1504' highly gas & oil cut water cushion, & 1854' highly gas cut oil. Press: IH 5004, IF 858-962, ISI 4155, FF 1056-1336, FSI 3865, FHI 5004.	Uinta	2,865
Green River	10,346	10,466	60 min test. GTS in 40 min, TSTM. Rec 1600' highly gas cut oil. Press: IH 5045, IF 5045, FHI 5045.	Green River	6,683
Green River	10,470	10,588	60 min test. NGTS. Rec 1692' water cushion, and 8542' sli gas cut water. Press: IH 5148, IF 3617-4196, ISI 4424, FF 4196-4424, FSI 4425, FHI 5148.	Mahogany Bench	8,538
Green River	10,766	10,798	60 min test. NGTS. Rec 1849' sli gas & oil cut water cushion, 1288' highly gas cut oil & 374' sli gas cut water. Press: IH 5334, IF 125-1066, ISI 4652, FF 1066-1461, FSI 4569, FHI 5314.	Lower Green River	10,970
Lower Green River	11,072	11,143	60 min test. NGTS. Rec 1880' water cushion & 370' drlg mud. Press: IH 5458, IF 21-21, ISI 84, FF 21-21, FSI 42, FHI 5458.		
Lower Green River	11,160	11,250	60 min test. GTS in 45 mins into FSI. TSTM. Rec 380' hi gas cut oil, 1911' sli gas cut water cushion and 477' sli mud cut & hi gas cut oil. Press: IH 5438, FF 0-1025, ISI 4072, FF 1046-1129, FSI 3306, FHI 5438.		

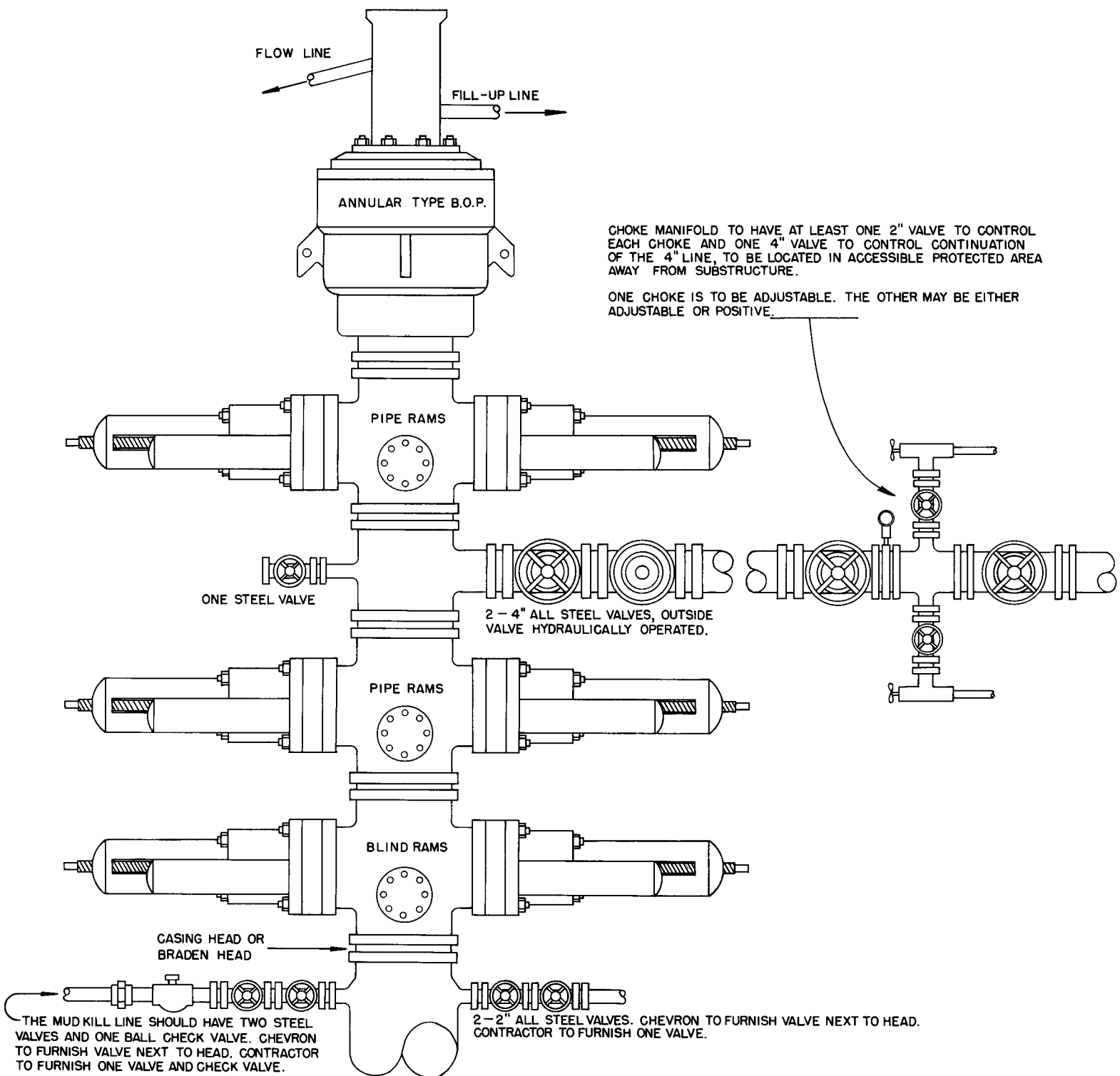
(Continued on attached sheet)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

37. SUMMARY OF POROUS ZONES: Continued

Lower Green River	11,254	11,372	60 min test. GTS in 2 mins, TSTM. Rec 2120' sli mud cut & hi gas cut oil, 1953' sli oil cut & hi gas cut water cushion & 444' hi gas cut oil. Press: IH 5975, IF 1149-1295, ISI 4321, FF 1419-1751, FSI 4197, FHH 5975.
Lower Green River	11,365	11,483	60 min test. NGTS. Rec 1953' water cushion & 90' very sli oil cut mud. Press: IH 5954, IF 34-42, ISI 146, FF 63-63, FSI 230, FHH 5954.
Lower Green River	10,925	11,044	Misrun





#### THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION  
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION  
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT

ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
1. HYDRIL 80 GALLON
  2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
  3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
1. HYDRIL 40 GALLON
  2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
  3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☐Multiple  
Zone ☒

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1322' FSL & 1422' FWL (Near CSE $\frac{1}{2}$ )

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

6. If Indian, Allottee or Tribe Name

Uintah - Ouray

7. Unit Agreement Name

8. Farm or Lease Name

J. Yack Unit

9. Well No.

1-7A1 OWDD

10. Field and Pool, or Wildcat

Bluebell-Miles &amp; 1-26

11. Sec., T., R., M., or Blk.  
and Survey or Area

S7, T1S, R1W, USB&amp;M

12. County or Parrish 13. State

Duchesne

Utah

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

1332 ft.

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned  
to this well

640

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

+ 3500 ft.

19. Proposed depth

14,700

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ground 5842

22. Approx. date work will start\*

8-1-72

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6"	5" (liner)	18#	11,280-14,700	350 sx $\frac{1}{2}$

We plan to deepen this shut well to the Wasatch to an estimated TD of 14,700 ft. This depth is 3330 ft. deeper than the Green River Bluebell Pay. Neither of the two wells located in this same spaced unit will be produced from the same interval. Royalties from both wells will be paid on the basis of 640 acre spacing.

Attached: Drilling Program  
Chevron Class A-1 BOP Hookup

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W. B. Jackson

Title Division Production Manager

Date 7-5-72

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

July 11, 1972

Chevron Oil Company  
Box 599  
Denver, Colorado 80201

Re: J. Yack Unit #1-7A1  
Sec. 7, T. 1 S, R. 1 W,  
Duchesne County, Utah

Gentlemen:

Please be advised that insofar as this office is concerned,  
approval to deepen the above referred to well is hereby granted.

Said approval is, however, conditional upon this well not  
being completed above the stratigraphic equivalent depth of 11,660'  
found in the Curtis Bastian #1 well, located in the same Section,  
Township and Range.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL & 1422' FWL (Near CSE $\frac{1}{2}$ )		8. FARM OR LEASE NAME J. Yack Unit
14. PERMIT NO.		9. WELL NO. 1-7A1 OWDD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5842		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 7, T1S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached July, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

R. B. Wacker

Division Engineer

DATE 8-1-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1322' FSL & 1422' FWL (Near CSE $\frac{1}{2}$ )		8. FARM OR LEASE NAME J. Yack Unit
14. PERMIT NO.		9. WELL NO. 1-7A1 OWDD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5842'		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached August, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. B. Wacker

TITLE

Division Engineer

DATE

9-1-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**Chevron Oil Company**  
Western Division

OPERATOR:	CHEVRON OIL COMPANY	WELL NAME:	J. YACK UNIT #1-7A1 (OWDD)
FIELD:	BLUEBELL	LOCATION:	1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M
CONTRACTOR:	NOBLE		Duchesne County, Utah

DAILY DRILLING REPORT

---

8-25-72	11,483' TD. Drilling rathole. Tested BOP's to 5000 psi.
8-28-72	TD 11,483'. Trip for bit @ 11,463'. Drld out cmt & junk 11,410-463.
8-29-72	TD 11,483'. 11,485' drlg on junk. DOC & junk 11,463-483. Drld formation & junk to 11,485'.
8-30-72	11,506' trip. Drld out junk & drilled to 11,506'. Running diamond bit.
8-31-72	11,650' drlg.
9-1-72	11,767' drlg.
9-5-72	12,215' drlg. Had kick @ 12,060-63, mud cut 11.5 - 10.8. On choke 3 hrs Max SICP 950. Incr MW to 12.8#.

**Chevron Oil Company**  
Western Division

OPERATOR:	CHEVRON OIL COMPANY	WELL NAME:	J. YACK UNIT #1-7A1 (OWDD)
FIELD:	BLUEBELL	LOCATION:	1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M Duchesne County, Utah
CONTRACTOR:	NOBLE		

DAILY DRILLING REPORT

7-31-72 PBSD 11,410. TD 11,483. MI WOR. Pulled tbg, ran bit & scraper to PBSD. Running cmt. retainer.

8-01-72 TD 11,483'. Set cmt ret @ 10,295'. Sqz #1 - Stage 1 - Pump 300 sx on vacuum. SI overnite, prep to sqz Stage #2

8-02-72 TD 11,483'. GIH to DOC. Sqz 1 - Stage 2 - Sqzd w/300 sx to 5000 psi, perfs 10,310-448. Could not reverse out w/3000 psi. Pulled tbg, had cmt in btm 757'.

8-03-72 11,483' TD. RIH w/6" bit. Drld out CIR @ 10,295' in 5 hrs. DO hard cmt 10,297-326. Tested sqzd perfs 10,310-324 to 3000 psi. Continuing to DO.

8-04-72 11,483' TD. DO cmt thru sqzd perfs 10,332-429 & tested to 3000 psi. Bit fell thru @ 10,437-467. Tested perfs 10,439-448 to 3000 psi. Bled off gradually to 2000 psi & held for 1/2 hr. DO scab cmt from 10,467-CIBP @ 10,500. DO BP & tagged @ 11,383'. Now POOH to set CI ret & sqz lower perfs.

8-07-72 TD 11,483'. Pulled bit, set cmt reatiner @ 10,862'. Pumped 300 sx cmt into perfs 10,922-11,270, final press 4950 psi @ 1/2 BPM. Flushed w/20 BW & SIFN. Att. to break down for Stage #2, press bled 4900-4400 in 30 min. DO retainer & found hard cmt @ 10,924'. DOC to 11,205', contg to DOC.

8-08-72 TD 11,983'. DOC 11,205-370 & CO to 11,410 PBSD. Test all sqz perfs to 3000 psi, press bled to 1900 in 30 min & 1650 in 1 hr. Laying down tbg.

8-09-72 TD 11,483'. Laid down tubing, installed series 1500 tbg head. Rel rig. WORR.

8-10-72 TD 11,483'. WORR. Will drop from report until rig moves in.

8-21-72 TD 11,483' MIR.

8-22-72 TD 11,483' MIRR

8-23-72 TD 11,483' RUR

8-24-72 TD 11,483'. Prep to test BOP's. RU & broke tour at 4:00 PM 8-23-72. Nipped up BOP's.

CCRS



Humble

**Chevron Oil Company**  
Western Division

OPERATOR:	CHEVRON OIL COMPANY	WELL NAME:	J. YACK UNIT #1-7A1 (OWDD)
FIELD:	BLUEBELL	LOCATION:	1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M
CONTRACTOR:	NOBLE		Duchesne County, Utah

---

DAILY DRILLING REPORT

---

7-31-72     PBD 11,410. TD 11,483. MI WOR. Pulled tbg, ran bit & scraper to PBD.  
Running cmt. retainer.

8-01-72     TD 11,483'. Set cmt ret @ 10,295'. Sqz #1 - Stage 1 - Pump 300 sx on  
vacuum. SI overnite, prep to sqz Stage #2

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL & 1422' FWL (Near CSE $\frac{1}{2}$ )		8. FARM OR LEASE NAME J. Yack Unit
14. PERMIT NO.		9. WELL NO. 1-7A1 OWDD
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5842'		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached Sept., 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. B. Wacker*

TITLE

R. B. Wacker

Division Engineer

DATE 10-2-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**Chevron Oil Company**  
Western Division

OPERATOR:	CHEVRON OIL COMPANY	WELL NAME:	J. YACK UNIT #1-7A1 (OWDD)
FIELD:	BLUEBELL	LOCATION:	1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M
CONTRACTOR:	NOBLE		Duchesne County, Utah

DAILY DRILLING REPORT

---

9-12-72	12,500' drlg. Lost 75 B 13.5# mud @ 12,392.
9-13-72	12,567' drlg.
9-14-72	12,739' drlg.
9-15-72	12,894' drlg.
9-18-72	13,113' drlg.
9-19-72	13,243' drlg. MW 15.6
9-20-72	13,359' drlg. MW 15.8. Lost 15 BM @ 13,290 & 15 BM @ 13,340'.
9-21-72	13,381' drlg. MW 15.8
9-22-72	13,531' drlg.
9-25-72	14,038' drlg.
9-26-72	14,183' drlg. MW 15.6
9-27-72	14,301' drlg. MW 15.6
9-28-72	14,334' coring. Began cutting Core #3 @ 14,025'. 9' in 3½ hrs.
9-29-72	14,385' tripping. Core #3 14,325-385 (60'). Rec. 60' gry-blk shale w/four thin (2'-5') tight sand and siltstone beds. Very few fractures. Mostly closed. No show in fractures.
10-2-72	14,535' drlg. MW 15.7. Att DST 14,228-380, pkrs failed immediately. Cleaned out with mill tooth bit & drilled 3'. POOH & ran dia bit & resumed drlg.
10-3-72	14,700' TD. Circ for logs. MW 15.7
10-4-72	14,700' TD. Trip. MW 15.8 Ran GR-FDC to 11,580 & tool stuck. Worked free, ran bit, tag bridge @ 11,576. Rmd & washed thru, now GIH to cond mud.

# Chevron Oil Company

## Western Division

OPERATOR:	CHEVRON OIL COMPANY	WELL NAME:	J. YACK UNIT #1-7A1 (OWDD)
FIELD:	BLUEBELL	LOCATION:	1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M Duchesne County, Utah
CONTRACTOR:	NOBLE		

### DAILY DRILLING REPORT

8-25-72	11,483' TD. Drilling rathole. Tested BOP's to 5000 psi.
8-28-72	TD 11,483'. Trip for bit @ 11,463'. Drld out cmt & junk 11,410-463.
8-29-72	TD 11,483'. 11,485' drlg on junk. DOC & junk 11,463-483. Drld formation & junk to 11,485'.
8-30-72	11,506' trip. Drld out junk & drilled to 11,506'. Running diamond bit.
8-31-72	11,650' drlg.
9-1-72	11,767' drlg.
9-5-72	12,215' drlg. Had kick @ 12,060-63, mud cut 11.5 - 10.8. On choke 3 hrs Max SICP 950. Incr MW to 12.8#.
9-6-72	12,262' coring. Drilled to 12,235', circ out & POOH. Picked up 4-3/4" x 60' core barrel. GIH. Start cut Core #1 12,235-12,262' (27') in 4-1/2 hrs (Lower Miles).
9-7-72	12,322' coring. Cut Core #1 12,235-12,295 (60') in 10 hrs. Rec. 60' very thinly bedded sand, siltstone, & shale w/some fractures. No shows. Now cutting Core #2 @ 12,322', have cut 27' in 6-1/4 hrs.
9-8-72	12,345' reversing out WC after misrun on DST #1. Finished cutting Core #2. Cored 12,295-345 (50') and barrel jammed. Rec. 50' sand, siltstone & shale. Sand 12,300-306 had good show w/vert. fracs in btm 2'. Sand 12,319-324 had fair show w/vert. fracs in btm 2'. Ran tools for DST #1 12,238-345. Pkr failed immed when tool opened.
9-11-72	12,350' prep to drl ahead. DST #1 12,238-345. Rev. out WC after pkr failure. POOH & found all packer elements gone. WIH w/6" mill tooth bit to 12,195' Reamed & CO 150' to btm in 2 1/2 hrs. Circ & cond mud. Short tripped twice to cond hole. Tripped, PU test tools, RIH. Attempted to run DST #1-A 12,247-345. Pkr failed again after 45 sec. in initial flow. Rev out WC. POOH, found 1/3 pkr elements missing. WIH w/6" mill tooth bit to 12,258'. Reamed & CO 87' to btm in 3 1/2 hrs. Circ & cond mud. Short tripped twice POOH. WIH w/test tools. DST #1-B 12,196-345. Pkr failed immed. after opening tool for initial flow. Rev out WC & POOH, found 1/4 top pkr elements gone. WIH w/6" mill tooth bit to 12,260' Reamed & CO 85' to btm, drld 5' new hole to 12,350' in 5 1/2 hrs. Trip. PU dia bit, circ btms up, prep to drlg ahead.

(CR)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. CA 96-32
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1322' FSL & 1422' FWL (Near CSE $\frac{1}{2}$ )		8. FARM OR LEASE NAME J. Yack Unit
14. PERMIT NO.		9. WELL NO. 1-7A1 OWDD
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5842'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 7, T1S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Progress Report <input checked="" type="checkbox"/>
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached Oct., 1972, daily activity report.

3 - State  
2 - USGS  
2 - RLS

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer TITLE Div. Dirg. Supt. DATE 11-2-72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**Chevron Oil Company**  
Western Division

OPERATOR:	CHEVRON OIL COMPANY	WELL NAME:	J. YACK UNIT #1-7A1 (OWDD)
FIELD:	BLUEBELL	LOCATION:	1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M Duchesne County, Utah
CONTRACTOR:	NOBLE		

DAILY DRILLING REPORT

---

9-12-72	12,500' drlg. Lost 75 B 13.5# mud @ 12,392.
9-13-72	12,567' drlg.
9-14-72	12,739' drlg.
9-15-72	12,894' drlg.
9-18-72	13,113' drlg.
9-19-72	13,243' drlg. MW 15.6
9-20-72	13,359' drlg. MW 15.8. Lost 15 BM @ 13,290 & 15 BM @ 13,340'.
9-21-72	13,381' drlg. MW 15.8
9-22-72	13,531' drlg.
9-25-72	14,038' drlg.
9-26-72	14,183' drlg. MW 15.6
9-27-72	14,301' drlg. MW 15.6
9-28-72	14,334' coring. Began cutting Core #3 @ 14,025'. 9' in 3½ hrs.
9-29-72	14,385' tripping. Core #3 14,325-385 (60'). Rec. 60' gry-blk shale w/four thin (2'-5') tight sand and siltstone beds. Very few fractures. Mostly closed. No show in fractures.
10-2-72	14,535' drlg. MW 15.7. Att DST 14,228-380, pkrs failed immediately. Cleaned out with mill tooth bit & drilled 3'. POOH & ran dia bit & resumed drlg.
10-3-72	14,700' TD. Circ for logs. MW 15.7
10-4-72	14,700' TD. Trip. MW 15.8 Ran GR-FDC to 11,580 & tool stuck. Worked free, ran bit, tag bridge @ 11,576. Rmd & washed thru, now GIH to cond mud.
10-5-72	14,700' TD logging. Reamed out the spot @ 14,506, cond. mud. Ran BHC-GR Sonic. Running DIL.

## Chevron Oil Company

Western Division

OPERATOR:	CHEVRON OIL COMPANY	WELL NAME:	J. YACK UNIT #1-7A1 (OWDD)
FIELD:	BLUEBELL	LOCATION:	1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M Duchesne County, Utah
CONTRACTOR:	NOBLE		

## DAILY DRILLING REPORT

10-6-72 14,700' TD. MW 15.8 Cond hole to run liner. Ran FDC-CNL & DIL logs.

10-9-72 14,627' PBTD. Picking up tbg. and bit. Ran and cmt'd 5", 18#.  
P-110, F5 liner 14,699-10,239'. Laid down DP. Picking up tbg. and  
mill to clean out to PBTD.

10-10-72 14,627' PBTD. Running CBL. Picked up tbg, tagged btm @ 14,477' (150' hi).  
Drld out cmt to 14,627' PBTD & pulled bit.

10-11-72 14,627' PBTD. Ran GR-CBL 14,246-10,100. Unable to get below 14,250.  
Good bond in liner overlap 10,239-11,470. F-good 11,470-12,800, good  
12,800-14,246. Ran mill, tagged bridge @ 14,267 & fell thru. Att to  
break circ @ 14,347, unable to do so. Pulled tbg to 14,084 & broke  
circ w/5000 psi. Circ & cond mud, prep to clean out to PBTD.

10-12-72 14,627' PBTD. Prep to run prodn tbg. CO to 14,627. Disp hole w/wtr  
followed by diesel oil & spotted 10% acetic acid in liner.

10-13-72 14,627' PBTD. Ran 2-7/8" prodn string & landed @ 10,262' in PBR. Tstd  
seal to 2500 psi OK. Running 1-1/2" heat string.

10-16-72 14,627' PBTD MOR. Landed heat string, removed BOP's & installed tree.  
Released rig @ 5:00 PM 10-13-72.

10-17-72 14,627' PBTD MOR.

10-18-72 14,627' PBTD. MOR.

10-19-72 14,627' PBTD. Moved out drlg rig. Prep to hook up surf. fac.

10-20-72 14,627' PBTD RU surf. facilities.

10-24-72 14,627' PBTD. Hooked up surf. facilities. Prep perf.

10-25-72 PBTD 14,627'. Tagged solid obstruction in lnr @ 10,804' w/perf gun. Ran  
sinker bars but could not spud thru. No drag. Now rng chisel point on  
Otis line.

10-26-72 PBTD 14,627'. Ran chisel point on wireline. Spudded thru cement bridge  
10,804-09' in 2 hrs. Tagged PBTD. POOH. Perf 14,410-38' w/1 JPF. No flow.  
TP zero. Prep acidize.

# Chevron Oil Company

## Western Division

OPERATOR:	CHEVRON OIL COMPANY	WELL NAME:	J. YACK UNIT #1-7A1 (OWDD)
FIELD:	BLUEBELL	LOCATION:	1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M Duchesne County, Utah
CONTRACTOR:	NOBLE		

### DAILY DRILLING REPORT

- 10-27-72      PBSD 14,627'. Treated perms 14,410-38 w/4000 gal. 12% HCl and 3% HF @ 8 BPM and 8100 psi, using 40 ball sealer. ISIP 7300 psi. 10' min SIP 7200 psi. Open on 24/64" ch @ TP 7050 psi. Bled to zero in 90 min. Flowed 2" stream wtr decr to 1/4" stream wtr 18 hrs + overnite. Load to recover 132 BFW; 95 BAW; 132 B diesel & acetic acid. 359 BLTBR.
- 10-30-72      PBSD 14,627'. Preparing to bleed well off after overnight SI. 30 min SITP 650 psi to 0 psi immed. w/1/4" stream wtr. 1-1/2" Otis sinker Bar & chisel point stopped @ 10,136' (tbgs @ 10,268'). Spudded 1-1/2" bailer to 10,148. No recovery. Overnight SITP 3200 psi dec to 0 psi 15 min on 48/64" chk w/1/4" stream wtr. 1-1/4" sinker bar & chisel point stopped @ 10,240. Spudded & well flowed 1-1/2 hr, 32/64" chk w/TP 300-500 psi. Rec. highly GC wtr & died. 1-1/4" sinker bar stopped @ 10,240. 14 hr. SITP 650 psi dec 0 psi 10 min. No liquid recovery. Load tbgs w/55 BW & surge well @ 6600 psi. Pump in @ 1/4 BPM 7300 psi. TP dec to 0 psi 22 min. Flowed 1/4" stream wtr. SI for night.
- 10-31-72      PBSD 14,627'. Thawed out lines - SITP 4100 psi. Open to pit. TP zero in 10 min. Unloaded head of acid wtr w/tr. oil. Decr to 1/4" stream in 15 min. SITP 100 psi/30 min. Open to pit for 30 min. TP zero. 1/4" stream. Alternately SI & open overnite with some results each occasion. Prep run WL tools to check tubing.
- 11-01-72      PBSD 14,627'. 6 hr. SITP 850 psi. TP bled to zero in 5 min. Ran WL tools. Tagged btm @ 10,240'. Could not spud deeper. POOH. Lost 7' of tools. Ran overshot on WL. Tagged btm @ 10,240'. Did not rec. fish. SI overnite w/heat system off. SITP 1000 psi. Now rng WL tools.
- 11-02-72      PBSD 14,627'. Ran sinker bars & jars (7' total) to 10,244' with heat shut down. Could not go deeper. Sinker bar showed no evidence of contact. Jars were worn on one side. Bled TP 1600-zero in 15 min. Press annulus to 2500 psi and tagged btm @ 10,247' w/wireline tools. Released press. Tagged btm @ 10,244' and spdd to 10,247'. Repeated above procedure. Rigged down tools. SI well. Started heat. TP 1300 psi overnite. Bled to zero in 5 min. Rec. gas only.



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96-32	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1322' FSL & 1422' FWL (Near CSE $\frac{1}{2}$ )		8. FARM OR LEASE NAME J. Yack Unit	
14. PERMIT NO.		9. WELL NO. 1-7A1 OWDD	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5842'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 7, T1S, R1W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached November, 1972, daily activity report.

3 - State  
2 - USGS  
2 - RLS

18. I hereby certify that the foregoing is true and correct  
SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 12-4-72  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# Chevron Oil Company

## Western Division

OPERATOR: CHEVRON OIL COMPANY	WELL NAME: J. YACK UNIT #1-7A1 (OWDD)
FIELD: BLUEBELL	LOCATION: 1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M Duchesne County, Utah
CONTRACTOR: NOBLE	

### DAILY DRILLING REPORT

11-28-72	PBTD 14,627. Prep to perf add'l zones.
11-29-72	PBTD 14,627. R/U & perfd 28 zones 12,068-403. SITP 2600. Cont. to perf.
11-30-72	PBTD 14,627. Perfd 42 add'l zones 12,408-13,371. SITP 3700 psi. Continuing to perf.
12-1-72	PBTD 14,627' Perf'd 33 add'l zones 13,410-14,396'. Tagged solid fill @14,435'--unable to spud deeper or perf btm 6 zones 14,462-570'. SITP 2250. Opened well to pit on 18/64" choke. TP bled to 0 in 15 min. Flowing 1 1/4" str for 1-1/2 hrs. SI well. 14 hr SITP 4000 psi. Reopened well this AM on 18/64" choke. Flowing w/2000 psi TP
12-4-72	PBTD 14,627. Well would not continue to flow after perfng. Acidized w/15,000 gal dropping 300 balls @ 12 BPM w/8700 psi. ISIP 5600 psi. 15 min SIP 3700 psi. Opened well to pit on 3/4" choke w/TP 3500 psi & cleaned up. Turned to battery on 20/64" choke w/3200 psi. 12-2 241 BO, 0 BW, 20/64" chk, TP 3000 psi - 4 hrs. 12-3 1522 BO, 0 BW, 20/64" chk, TP 2500 psi.
12-5-72	PBTD 14,627. Flowed 1894 BO, 0 BW, 20/64" chk, TP 2500.
12-6-72	PBTD 14,627'. Flowed: 1791 BO, 0 BW, 16/64" chk, TP 3200 psi--19 hr.
12-7-72	PBTD 14,627'. Flowed 652 BO, 0 BW, 20/64" chk, TP 4000 psi in 19 hrs.
12-8-72	PBTD 14,627'. Flowed 1438 BO, 0 BW, 20/64" chk, TP 2450 psi.
12-11-72	PBTD 14,627. Flowed: 12-8 1856 BO, 0 BW, 16/64" chk, TP 2950 psi. 12-9 495 BO, 0 BW, 12/64" chk, TP 3800 psi. 12-10 320 BO, 0 BW, 12/64" chk, TP 3600 psi.
12-12-72	PBTD 14,627. Flowed: 316 BO, 0 BW, 12/64" chk, TP 4000 psi-- 21 hrs. Choke plugging. Final Report.

**Chevron Oil Company**  
Western Division

OPERATOR:	CHEVRON OIL COMPANY	WELL NAME:	J. YACK UNIT #1-7A1 (OWDD)
FIELD:	BLUEBELL	LOCATION:	1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M Duchesne County, Utah
CONTRACTOR:	NOBLE		

DAILY DRILLING REPORT

11-28-72     PBSD 14,627. Prep to perf add'l zones.

11-29-72     PBSD 14,627. R/U & perfd 28 zones 12,068-403. SITP 2600. Cont. to perf.

11-30-72     PBSD 14,627. Perfd 42 add'l zones 12,408-13,371. SITP 3700 psi. Continuing to perf.

12-1-27     PBSD 14,627' Perf'd 33 add'l zones 13,410-14,396'. Tagged solid fill @14,435'--unable to spud deeper or perf btm 6 zones 14,462-570'. SITP 2250. Opened well to pit on 18/64" choke. TP bled to 0 in 15 min. Flowing 1 1/4" str for 1-1/2 hrs. SI well. 14 hr SITP 4000 psi. Reopened well this AM on 18/64" choke. Flowing w/2000 psi TP

12-4-72     PBSD 14,627. Well would not continue to flow after perfng. Acidized w/15,000 gal dropping 300 balls @ 12 BPM w/8700 psi. ISIP 5600 psi. 15 min SIP 3700 psi. Opened well to pit on 3/4" choke w/TP 3500 psi & cleaned up. Turned to battery on 20/64" choke w/3200 psi.

12-2     241 BO, 0 BW, 20/64" chk, TP 3000 psi - 4 hrs.

12-3     1522 BO, 0 BW, 20/64" chk, TP 2500 psi.

**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL COMPANY	WELL NAME: J. YACK UNIT #1-7A1 (OWDD)
FIELD: BLUEBELL	LOCATION: 1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M Duchesne County, Utah
CONTRACTOR: NOBLE	

DAILY DRILLING REPORT

- 11-7-72 Bled TP 1600 to zero. Pulled 2-7/8" tbg seals from PBR. Rev out recovering HGCW & muddy wtr, some pieces of metal. Relanded in PBR 5' high. Ran WL sinker bars. Tagged btm @ 10,237'. SD overnite hauling water. This AM bled TP 1600 to zero. Prep pull seals and kill well.
- 11-8-72 Pulled out PBR. Reversed out diesel w/lease water, HGC. Reseated in PBR. SITP this AM 905. CP 0. Released pressure flowed HGCO and wtr. WO mud.
- 11-9-72 PBTD 14,627' WO mud. SITP 900 psi CP 0 this AM. Bled off TP, pulled out PBR. Rev. out w/11.0# mud.
- 11-10-72 Started pulling tubing. Pulled wet. Pumped barite pill. Pulled one stand wet w/tbg flowing; csg. deal. SD overnite. SITP 50 psi, CP zero. Now reversing w/14.8 ppg mud. Returns gas out to 7.7 ppg.
- 11-13-72 PBTD 14,627. POOH. Found btm 10 jts 2-7/8" tbg corkscrewed. Now rng csg scraper.
- 11-14-72 PBTD 14,627'. CO cmt to T lnr w/csg scraper. Prep CO inside lnr.
- 11-15-72 PBTD 14,627'. Ran bit to T lnr. Cond mud. Prep CO.
- 11-16-72 PBTD 14,627. CO lnr to 11,152'. Conditioning mud.
- 11-17-72 PBTD 14,627. Circ down to 14,548. CO firm fill 14,548-582. Continuing to CO in lnr.
- 11-20-72 PBTD 14,627. C/O in lnr to 14,627. Spotted 10% acetic acid from PBTD to 12,000'. Set retr "D" prod pkr @ 10,206 w/BOT SA in PBR & tbg blanking plug in place. POOH w/setting tool to P/U Baker SA.
- 11-21-72 PBTD 14,627. POOH w/setting tool. P/U Baker SA & hydrotesting in hole to 6000 psi w/prod. tbg string.
- 11-22-72 PBTD 14,627'. Hydrotested in w/ prod string. Displ mud w/ FW and then FW w/ diesel. Latched into pkr and landed tbg @ 10,206'. Running 1-1/2" heat string.
- 11-27-72 PBTD 14,627. Landed 1-1/2" heat string @ 4013'. N/D BOPE & installed tree. Released compl rig. WO W/L truck. R/U & RIH w/retrng tool for Baker tbg blanking plug. Tagged @ 10,180-68' above plug @ 10,248 - unable to get deeper. Ran sinker bars; spudded thru 10' bridge 10-180-190 & fell thru to plug. Reran retrng tool & retr plug. SITP 3300. Flowed well to pit for 10 min before well died. Surged well but unable to start flowing. SI for nite.

# Chevron Oil Company

Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: J. YACK UNIT #1-7A1 (OWDD)

FIELD: BLUEBELL

LOCATION: 1322' FSL & 1422' FWL  
Sec. 7, T1S, R1W, USB&M  
Duchesne County, Utah

CONTRACTOR: NOBLE

## DAILY DRILLING REPORT

- 10-27-72 PBTD 14,627'. Treated perms 14,410-38 w/4000 gal. 12% HCl and 3% HF @ 8 BPM and 8100 psi, using 40 ball sealer. SITP 7300 psi. 10 min SIP 7200 psi. Open on 24/64" ch @ TP 7050 psi. Bled to zero in 90 min. Flowed 2" stream wtr decr to 1/4" stream wtr 18 hrs + overnite. Load to recover 132 BFW; 95 BAW; 132 B diesel & acetic acid. 359 BLTBR.
- 10-30-72 PBTD 14,627'. Preparing to bleed well off after overnight SI. 30 min SITP 650 psi to 0 psi immed. w/1/4" stream wtr. 1-1/2" Otis sinker Bar & chisel point stopped @ 10,136' (tbg @ 10,268'). Spudded 1-1/2" bailer to 10,148. No recovery. Overnight SITP 3200 psi dec to 0 psi 15 min on 48/64" chk w/1/4" stream wtr. 1-1/4" sinker bar & chisel point stopped @ 10,240. Spudded & well flowed 1-1/2 hr, 32/64" chk w/TP 300-500 psi. Rec. highly GC wtr & died. 1-1/4" sinker bar stopped @ 10,240. 14 hr. SITP 650 psi dec 0 psi 10 min. No liquid recovery. Load tbg w/55 BW & surge well @ 6600 psi. Pump in @ 1/4 BPM 7300 psi. TP dec to 0 psi 22 min. Flowed 1/4" stream wtr. SI for night.
- 10-31-72 PBTD 14,627'. Thawed out lines - SITP 4100 psi. Open to pit. TP zero in 10 min. Unloaded head of acid wtr w/tr. oil. Decr to 1/4" stream in 15 min. SITP 100 psi/30 min. Open to pit for 30 min. TP zero. 1/4" stream. Alternately SI & open overnite with some results each occasion. Prep run WL tools to check tubing.
- 11-01-72 PBTD 14,627'. 6 hr. SITP 850 psi. TP bled to zero in 5 min. Ran WL tools. Tagged btm @ 10,240'. Could not spud deeper. POOH. Lost 7' of tools. Ran overshot on WL. Tagged btm @ 10,240'. Did not rec. fish. SI overnite w/heat system off. SITP 1000 psi. Now rng WL tools.
- 11-02-72 PBTD 14,627'. Ran sinker bars & jars (7' total) to 10,244' with heat shut down. Could not go deeper. Sinker bar showed no evidence of contact. Jars were worn on one side. Bled TP 1600-zero in 15 min. Press annulus to 2500 psi and tagged btm @ 10,247' w/wireline tools. Released press. Tagged btm @ 10,244' and spdd to 10,247'. Repeated above procedure. Rigged down tools. SI well. Started heat. TP 1300 psi overnite. Bled to zero in 5 min. Rec. gas only.
- 11-03-72 WOPU
- 11-06-72 PBTD 14,627'. RUPU. Installed BOP. PU on 2-7/8" tbg. Ran sinker bar on WL to btm @ 10,237'. Relanded tbg. Pulled 1-1/2" tbg. Now prep pull 2-7/8" tbg out of pack-off recepticle.

CCDPB

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> CA 96-32
2. <b>NAME OF OPERATOR</b> Chevron Oil Company - Western Division		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Uintah-Ouray
3. <b>ADDRESS OF OPERATOR</b> P. O. Box 599 Denver, Colorado 80201		7. <b>UNIT AGREEMENT NAME</b>
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL & 1422' FWL (Near CSE $\frac{1}{2}$ )		8. <b>FARM OR LEASE NAME</b> J. Yack Unit
14. <b>PERMIT NO.</b>		9. <b>WELL NO.</b> 1-7A1 OWDD
15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.) Ground 5842'		10. <b>FIELD AND POOL, OR WILDCAT</b> Bluebell-Wasatch
		11. <b>SEC., T., R., M., OR BLE. AND SURVEY OR AREA</b> S 7, T1S, R1W, USB&M
		12. <b>COUNTY OR PARISH</b> Duchesne
		13. <b>STATE</b> Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

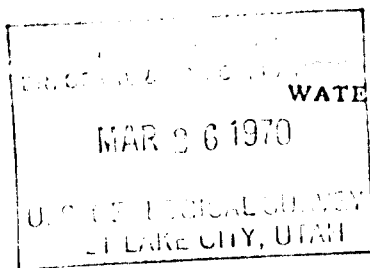
See attached December, 1972, daily activity report.

3 - State  
2 - USGS  
1 - FHU

18. I hereby certify that the foregoing is true and correct  
SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 12-13-72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



# CHEM LAB

## WATER ANALYSIS EXCHANGE REPORT

MEMBER Chevron Oil Company  
 OPERATOR Chevron Oil Company  
 WELL NO. J. Yack No. 1  
 FIELD Bluebell  
 COUNTY Duchesne  
 STATE Utah

LAB NO. 3287-13 REPORT NO.             
 LOCATION Section 7-1S-1W  
 FORMATION Green River  
 INTERVAL             
 SAMPLE FROM Production (Treater)  
 DATE February 25, 1970

REMARKS & CONCLUSIONS: Sample from treater which was originally loaded with pit water  
Light brown, cloudy water.

Cations	mg/l	meq/l
Sodium	2621	114.02
Potassium	48	1.23
Lithium	-	-
Calcium	34	1.70
Magnesium	9	0.74
Iron	present	-

Anions	mg/l	meq/l
Sulfate	2004	41.68
Chloride	2000	56.40
Carbonate	-	-
Bicarbonate	1196	19.61
Hydroxide	-	-
Hydrogen sulfide	absent	-

Total Cations . . . . 117.69

Total Anions . . . . 117.69

Total dissolved solids, mg/l . . . . 7305  
 NaCl equivalent, mg/l . . . . 6044  
 Observed pH . . . . 8.0

Specific resistance @ 68° F.:

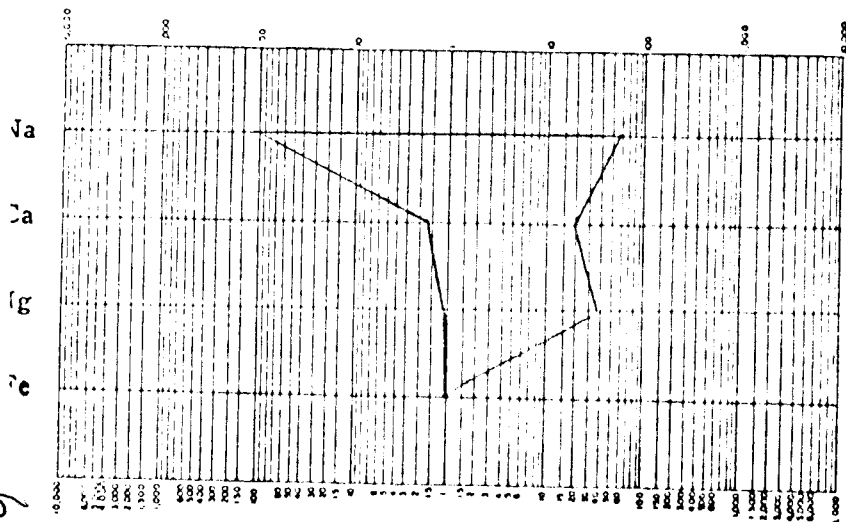
Observed . . . . 1.13 ohm-meters  
 Calculated . . . . 1.06 ohm-meters

## WATER ANALYSIS PATTERNS

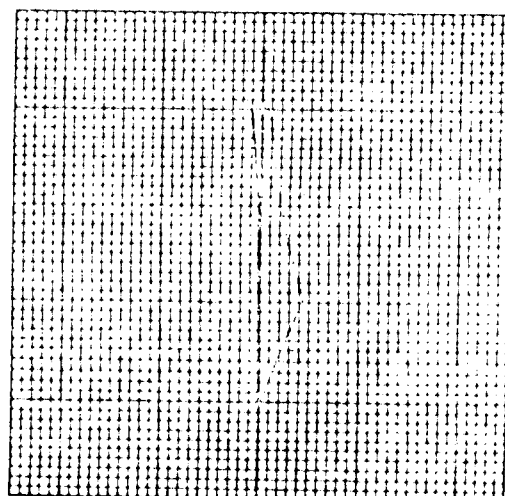
MEQ per unit

LOGARITHMIC

STANDARD



Cl Na  
 100  
 HCO<sub>3</sub> Ca  
 10  
 SO<sub>4</sub> Mg  
 10  
 CO<sub>3</sub> Fe  
 10



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

COM. AGR. 96-13

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah-Ouay

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chevron-Joseph Yack

9. WELL NO.

Unit #1 (2-7B)

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T1S, R1W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1332' FSL and 1422' FWL of Sec. 7, T1S, R1W, USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 5855

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Exposd Addl Sand & Strm. Existing Zones

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was completed on subject well as of 4-8-70:

1. MIR, hot oiled annulus, unseated pump and flushed tubing.
2. Perforated at 11,160-170; 11,240-260; 11,276-285 and 11,356-370 w/ 2 - 4" jets/ft and selectively acidized.
3. Swabbed intervals 11,160-170; 11,240-260 and 11,276-285 together.
4. Acidized intervals 10,922-78 and 10,998-11,038 and swabbed.
5. Straddled all above zones and swab tested together.
6. RIH with production string tubing, pump and rods.

Prior Production: 166 BOPD, 59 MCFD, 2 BWPD.

Production After: 180 BOPD, 69 MCFD, 39 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSON

TITLE Unit Superintendent

DATE June 5, 1970

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Well File-1



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP. (TE\*)  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

COM. AGR. 96-13

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah-Ourray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chevron-Joseph Yack

9. WELL NO.

Unit #1 (2-7D)

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T1S, R1W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1332' FSL and 1422' FWL of Sec. 7, T1S, R1W, USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 5855'

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

Expose Additional Sand X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

The following work was completed on subject well as of 6-12-70:

1. Perforated at 10,439-10,448' with 2 jets/ft. Brokedown and swabbed.
2. Acidized perfs 10,439-10,448 and swabbed.
3. Perforated at 10,310-324, 10,332-342, 10,350-359, 10,370-382 and 10,393-429' with 2 jets/ft. Could not breakdown perf 10,310-324'. Brokedown perfs 10,332-342' and swabbed.
4. Acidized perfs 10,332-342. When blank 10,332 to 10,324' failed, acidized perfs 10,310-324' and 10,332-342' and swabbed.
5. Set CIBP at 10,500'. Pumped into perfs 10,393-429'. Acidized perfs 10,393-429' and swabbed.
6. Selectively pumped into perfs 10,370-382' and 10,350-359'.
7. Acidized perfs 10,310-359' and swabbed.
8. RIH with production string, pump and rods. Hung well on.

Production Before Job: 180 BOPD, 69 BHPD, 39 MCFD.

Production After Job : 292 BOPD, 24 BHPD, 66 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSONTITLE Unit SuperintendentDATE 9/17/70

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS, SLC-3; O&amp;GCC, SLC-2; Well File-1

## STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. CA 96-32	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah - Ouray	
2. NAME OF OPERATOR Chevron Oil Company - Western Division				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201				8. FARM OR LEASE NAME J. Yack Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1322' FSL & 1422' FWL (Near C SE-1/4) At top prod interval reported below Same At total depth Same				9. WELL NO. 1-7A1 (OWDD)	
14. PERMIT NO. <u>43013-30078</u> DATE ISSUED <u>1</u>				10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch	
15. DATE SPUDDED <u>8/28/72</u> 16. DATE T.D. REACHED <u>10/3/72</u> 17. DATE COMPL. (Ready to prod.) <u>12/2/72</u> 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>GR 5842'</u>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T1S, R1W USB&M	
20. TOTAL DEPTH, MD & TVD <u>14,700'</u> 21. PLUG, BACK T.D., MD & TVD <u>14,627'</u> 22. IF MULTIPLE COMPL., HOW MANY* <u>No</u> 23. INTERVALS DRILLED BY <u>→</u> ROTARY TOOLS <u>Yes</u> CABLE TOOLS <u>No</u>				12. COUNTY OR PARISH Duchesne	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 12,068'-14,438'				13. STATE Utah	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL BHC FDC CNL				25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
No changes in original casing program.					
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5"	10,239'	14,699'	748		
heat string, 1.9 OD					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8	10,206	10,206			
4,013'					
31. PERFORATION RECORD (Interval, size and number)					
(See attached sheet)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
14,410-438		4000 gal. 12% HCL + 3% HF			
12,068-14,396		15,000 gal. 12% HCL + 3% HF			
33.* PRODUCTION					
DATE FIRST PRODUCTION 12-2-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12-5-72	HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1894	GAS—MCF. 1136
WATER—BBL. 0	GAS-OIL RATIO 600				
FLOW. TUBING PRESS. 2500	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 1894	GAS—MCF. 1136	WATER—BBL. 0
OIL GRAVITY-API (CORR.) 42.5					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold and Vented					TEST WITNESSED BY R. Beck
35. LIST OF ATTACHMENTS Perforating Record					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>J. W. Greer</u>		TITLE <u>Drilling Superintendent</u>		DATE <u>1/9/73</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Wasatch	11,010		(-5155)
				Lower Wasatch	13,264		(-7406)

66412 1977

J. YACK UNIT #1-7A1  
BLUEBELL FIELD

Perforating Record

The following intervals were perforated with 1 tagged jet/ft. @  
14,410, 14,411, 14,412, 14,413, 14,414, 14,415, 14,416, 14,417,  
14,418, 14,419, 14,420, 14,421, 14,422, 14,423, 14,424, 14,425,  
14,426, 14,427, 14,428, 14,429, 14,430, 14,431, 14,432, 14,433,  
14,434, 14,435, 14,436, 14,437, 14,438.

The following intervals were perforated with 2 jets/ft. with a  
2" tubing gun:

12,068, 12,072, 12,076, 12,087, 12,094, 12,102, 12,144, 12,164,  
12,178, 12,213, 12,219, 12,232, 12,242, 12,257, 12,266, 12,273,  
12,276, 12,295, 12,306, 12,311, 12,323, 12,329, 12,333, 12,338,  
12,350, 12,390, 12,398, 12,403, 12,408, 12,444, 12,450, 12,499,  
12,515, 12,519, 12,527, 12,579, 12,595, 12,613, 12,632, 12,681,  
12,687, 12,708, 12,746, 12,755, 12,817, 12,823, 12,829, 12,856,  
12,862, 12,935, 12,941, 12,949, 12,954, 13,072, 13,088, 13,116,  
13,122, 13,152, 13,173, 13,180, 13,207, 13,235, 13,257, 13,269,  
13,283, 13,299, 13,324, 13,334, 13,339, 13,371, 13,410, 13,433,  
13,476, 13,554, 13,569, 13,576, 13,681, 13,757, 13,790, 13,813,  
13,820, 13,833, 13,852, 13,858, 13,957, 13,978, 14,040, 14,048,  
14,059, 14,072, 14,127, 14,165, 14,212, 14,232, 14,260, 14,272,  
14,283, 14,330, 14,346, 14,354, 14,364, 14,377, 14,396.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY(S  
st.  
rev.  
er in-  
us on  
side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						J. Yack Unit	
3. ADDRESS OF OPERATOR						1-7A1 (OWDD)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 1322' FSL & 1422' FWL (Near C SW-1/4)						Bluebell - Wasatch	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
Same						Sec. 7, T1S, R1W, USB&M	
At total depth						12. COUNTY OR PARISH	
Same						Duchesne	
14. PERMIT NO.						13. STATE	
DATE ISSUED						Utah	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
8/28/72	10/3/72	12/2/72	GR 5842'				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
14,700'	14,627'	No	→	Yes	No		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
Wasatch 12,068'-14,438'					No		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
DIL BHC FDC CNL					Yes <input checked="" type="checkbox"/>		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
No changes in original casing program.							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
5"	10,239'	14,699'	748	heat string			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
(See attached sheet)				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				14,410-438 4000 gal. 12% HCL + 3% HF			
				12,068-14,396 15,000 gal. 12% HCL + 3% HF			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-2-72		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-5-72	24	20/64	→	1894	1136	0	600
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2500	-	→	1894	1136	0	42.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold and Vented						R. Beck	
35. LIST OF ATTACHMENTS							
Perforating Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		J. W. Greer			DATE		
2/1/73		Drilling Superintendent			2/7/73		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS 3  
STATE 2  
FHU  
NUMBER

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TOP
Core #1. Cored 60' 12,235'-12,295' Rec. 60' 12,236'-12,248' SH; 12,248'-12,252' SS 12,252'-12,259' SH 12,259'-12,273' SS w/SH SLST Bottom 5' 12,273'-12,293' SLST w/3 ft. sh @ TO w/streaks SS & SH 12,281'-12,283' Red BN SH.			Wasatch	11,010 (-5155)
			Lower Wasatch	13,264 (-7406)
Core #2 Cored 45'. 12,300'-12,345' 12,298'-12,309' SS w/fractures & SH 12,309'-12,319' Interbed SLST-SS w/TR SH. 12,319'-12,324' SS Fracture w/show 12,324'-12,333' SS. Interbed w/SS & SH 12,333'-12,337' SH. 12,337'-12,345' SLST w/Red BN Bottom. Rec. 45'				
Core #3 Cored 60'. 14,325'-14,385' Rec. 59.1'. Porce 14,325'-36-1/2' SH Y/DK GY BN BLK Y/FOSS 14,336-1/2 - 39 SS LT GY 14,339'-40' SH DK GY BLK 14,340'-43' SLST, GY BN; 14,343'-50' SH A/AFOS Carbonized Plants Frags 14,350'-69' BLK Earthy Y/FOSS Closed Fract. 14,364'-74 SS, GY GY-BN S&P VFG Y/TITE Dull Gold FLUO Faint. ODOR; 14,374'-82-1/2 SH BLK to DK GY Y/FOSS; 14,382-1/2 - 85 Graduate to Y/SNDY LS V/ang GRS Cherty				

(CORRECTED DATA)

J. YACK UNIT #1-7  
BLUEBELL FIELD

Perforating Record

The following intervals were perforated with 1 tagged jet/ft. @  
14,410, 14,411, 14,412, 14,413, 14,414, 14,415, 14,416, 14,417,  
14,418, 14,419, 14,420, 14,421, 14,422, 14,423, 14,424, 14,425,  
14,426, 14,427, 14,428, 14,429, 14,430, 14,431, 14,432, 14,433,  
14,434, 14,435, 14,436, 14,437, 14,438.

The following intervals were perforated with 2 jets/ft. with a  
2" tubing gun:

12,068, 12,072, 12,076, 12,087, 12,094, 12,102, 12,144, 12,164,  
12,178, 12,213, 12,219, 12,232, 12,242, 12,257, 12,266, 12,273,  
12,276, 12,295, 12,306, 12,311, 12,323, 12,329, 12,333, 12,338,  
12,350, 12,390, 12,398, 12,403, 12,408, 12,444, 12,450, 12,499,  
12,515, 12,519, 12,527, 12,579, 12,595, 12,613, 12,632, 12,681,  
12,687, 12,708, 12,746, 12,755, 12,817, 12,823, 12,829, 12,856,  
12,862, 12,935, 12,941, 12,949, 12,954, 13,072, 13,088, 13,116,  
13,122, 13,152, 13,173, 13,180, 13,207, 13,235, 13,257, 13,269,  
13,283, 13,299, 13,324, 13,334, 13,339, 13,371, 13,410, 13,433,  
13,476, 13,554, 13,569, 13,576, 13,681, 13,757, 13,790, 13,813,  
13,820, 13,833, 13,852, 13,858, 13,957, 13,978, 14,040, 14,048,  
14,059, 14,072, 14,127, 14,165, 14,212, 14,232, 14,260, 14,272,  
14,283, 14,330, 14,346, 14,354, 14,364, 14,377, 14,396.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYRECEIVED  
BUREAU OF LAND MANAGEMENTSUBMIT IN 1 DATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 12-71424

5. LEASE DESIGNATION AND SERIAL NO.

PIT LAND CA 96-57  
GA 96-32

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Uintah - Ouray
2. NAME OF OPERATOR Chevron Oil Company - Western Division	8. FARM OR LEASE NAME J. Yack Unit
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201	9. WELL NO. 1-7A1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL & 1422' FWL (near C of SW/4)	10. FIELD AND POOL, OR WILDCAT Bluebell Field
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 7, T1S, R1W, USM
15. ELEVATIONS (Show whether DF, RT, CR, etc.) GR 5824'	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐

(Other) Perforate

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to attempt to perforate additional zones as shown on attached sheet and acidize this well with 28,000 gal. 15% HCl. If unable to run perforating gun through tubing, treatment will be 20,000 gal. 15% HCl.

Present Status: 465 BOPD, 0 BWPD

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 11-29-73

BY C. B. Hughes

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. GREER

TITLE Division Dir. Supt.

DATE 10-19-73

(This space for Federal or State office use)

APPROVED BY

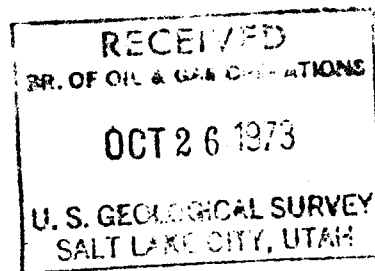
TITLE

DATE OCT 29 1973

CONDITIONS OF APPROVAL, IF ANY:



✓  
P2-769  
Chevron Yack 1-7A1  
Perforation Recommendation  
Gamma-Sonic Depth  
82 Zones



14,392, 14,378, 14,363, 14,355, 14,343, 14,274, 14,262, 14,258, 14,240,  
14,236, 14,234, 14,216, 14,213, 14,210, 14,166, 14,164, 14,130, 14,128,  
14,073, 14,052, 14,047, 13,959, 13,956, 13,857, 13,853, 13,849, 13,477,  
13,475, 13,442, 13,440, 13,412, 13,409, 13,387, 13,380, 13,378, 13,337,  
13,335, 13,300, 13,298, 13,282, 13,263, 13,261, 13,259, 13,253, 13,236,  
13,234, 13,181, 13,179, 13,174, 13,172, 13,124, 13,120, 13,118, 13,114,  
13,112, 13,087, 13,085, 12,830, 12,827, 12,825, 12,821, 12,401, 12,399,  
12,392, 12,390, 12,387, 12,312, 12,309, 12,307, 12,305, 12,264, 12,256,  
12,220, 12,214, 12,179, 12,177, 12,152, 12,148, 12,088, 12,086, 12,074,  
12,070

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYBEST COPY  
AVAILABLESUBMIT IN TRIPLICATE\*  
(Other instructions  
on reverse side)Form approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. PVT Land CA 96-57	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah - Ouray	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL & 1422' FWL (near C of SW <sup>1</sup> / <sub>4</sub> )		8. FARM OR LEASE NAME J. Yack Unit	
14. PERMIT NO.		9. WELL NO. 1-7A1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5824'		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 7, T1S, R1W, USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We were unable to perforate additional zones as programmed. A joint of 2-7/8" tbg below the packer is apparently collapsed or corkscrewed. Acidized well w/20,000 gal 15% HCl @ avg rate of 9 BPM & 7200 psi. ISIP 5900 psi. 15 min SIP 2200 psi.

Production Prior Workover: 465 BOPD 0 BWPD  
Production After Workover: 602 BOPD 0 BWPD

USGS (3)  
STATE (2)  
PARTNER (1)  
FIELD (1)  
FILE (1)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

R. L. SCOTT

Sr. Drlg. Super.

DATE

2-8-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THIS MANNER  
(Other instructions on reverse side)Form approved  
Bureau of Land Management, Dept. of the Interior  
5. LEASE DESIGNATION AND SERIAL NO.

CA 56-32

6. IF APPLICABLE, ALLOTTEE OR TRIBE NAME

Uintah - Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Yack Unit

9. WELL NO.

1-7A1 OWDD

10. FIELD AND POOL, OR WILDCAT

Bluebell - Wasatch

11. SEC., T., R., M., OR BLM. AND  
SULFUR OR AREA

S 7, T1S, R1W, N36E

12. COUNTY OF PARISH 13. STATE

Duchesne

Utah

1. OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1332' FSL & 1422' FWL (NEAR C SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GL 5842'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENTS

(NOTE: Report results of multiple completion on Well  
Completion or Accomplishment Report and Log form.)

17. DESCRIBE PROGRESS OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work)\*

We plan to acidize this well w/24,000 gals 15% HCl.

Present Production: 238 BOPD, 0 BWPD

- 3 - USGS
- 2 - State
- 1 - JHD
- 1 - File

APPROVED BY DIVISION OF  
OIL & GAS COMPLETION

DATE 6-10-75

BY [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNATURE

[Signature]

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

6-10-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN T  
(Other instruct.  
verse side)

DATE\*  
on re-

Form approved.  
Budget Bureau No. 42

5. LEASE DESIGNATION AND SERIAL

CA 96-32

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah - Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Yack Unit

9. WELL NO.

1-7A1 OWDD

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S 7, T1S, R1W, USB&M

12. COUNTY OR PARISH

13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80200

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1332' FSL & 1422' FWL (NEAR C SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5842'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidized this well w/24,000 gals 15% HCl.

Production Prior to WO: 238 BOPD, 0 BWPD

Production After WO: 354 BOPD, 0 BWPD

Date of work: 12-3-75

- 1 - File
- 1 - JHC
- 2 - State
- 3 - USGS

3-USGS  
2-STATE  
1-DBB  
1-JHO  
1-EXXON  
1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

J.A. Mishler  
TITLE Engineering Assistant

DATE 12-15-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96-32	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1322' FSL & 1422' FWL (Near C SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME J.Yack Unit.	
		9. WELL NO. 1-7A1 OWDD	
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 7, T1S, R1W, USB&M	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5842'	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to perforate and acidize this well per the attached.

- 3 - USGS
- 2 - State
- 1 - JAH
- 1 - DLD
- 1 - ERS/WBH
- 1 - Exxon
- 1 - File

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE June 23, 1977  
BY P. L. Russell

No additional surface  
disturbances required  
for this activity

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>J. J. Johnson</u>	DATE <u>6-20-77</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96-32	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1332' FSL & 1422' FWL (Near C SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME J. Yack Unit	
14. PERMIT NO.		9. WELL NO. 1-7A1 OWDD	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5842'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S7, T1S, R1W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Install Hydraulic Pump

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 10-13A4 well in the Altamont Field.

APPROVED BY THE DIVISION OF  
OIL, GAS AND MINING  
DATE August 9, 1977  
BY: P. W. Russell

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

H. F. Copeland  
Area Supervisor

DATE July 13, 1977

(This space for Federal or State office use)

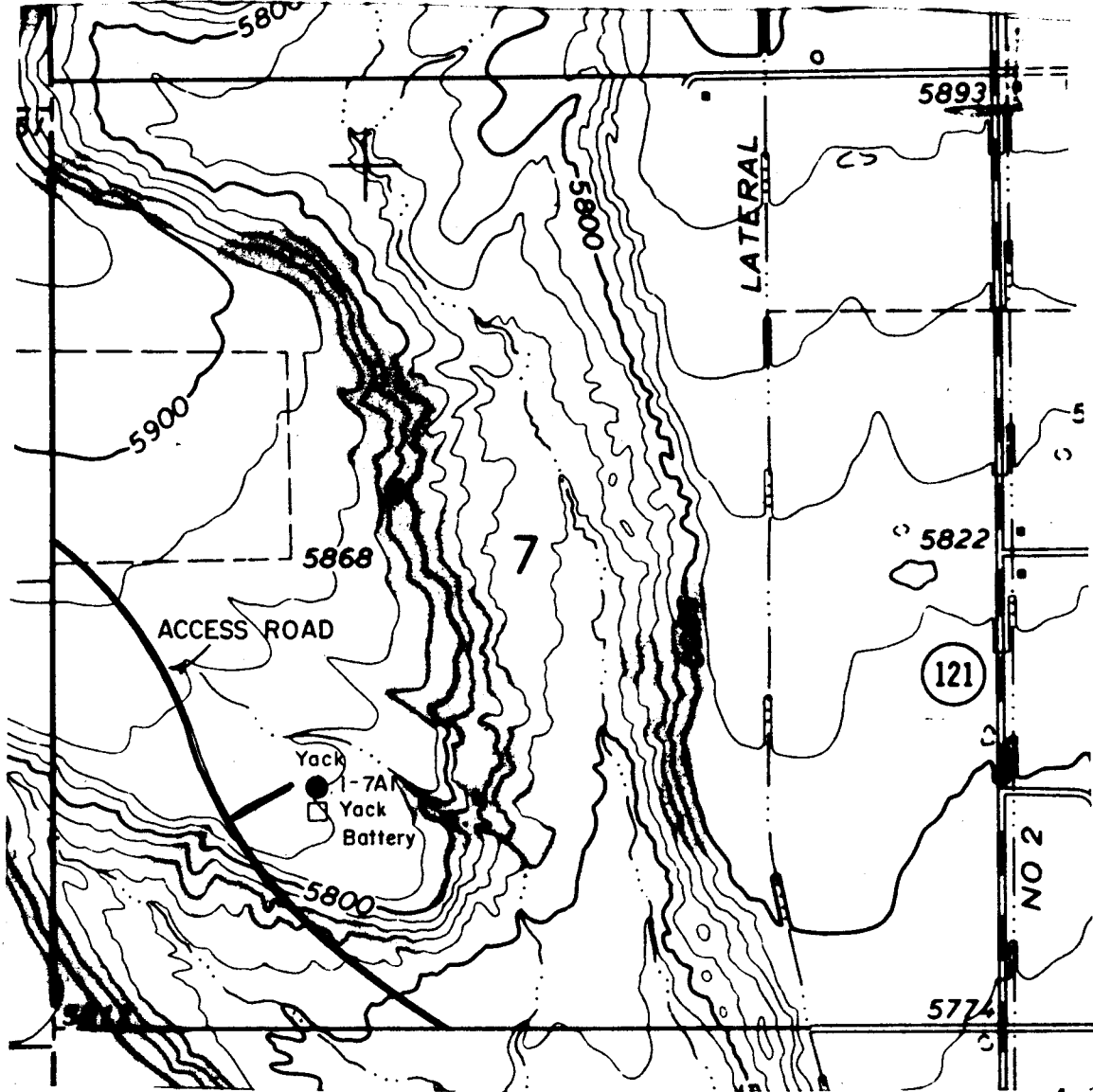
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RIW



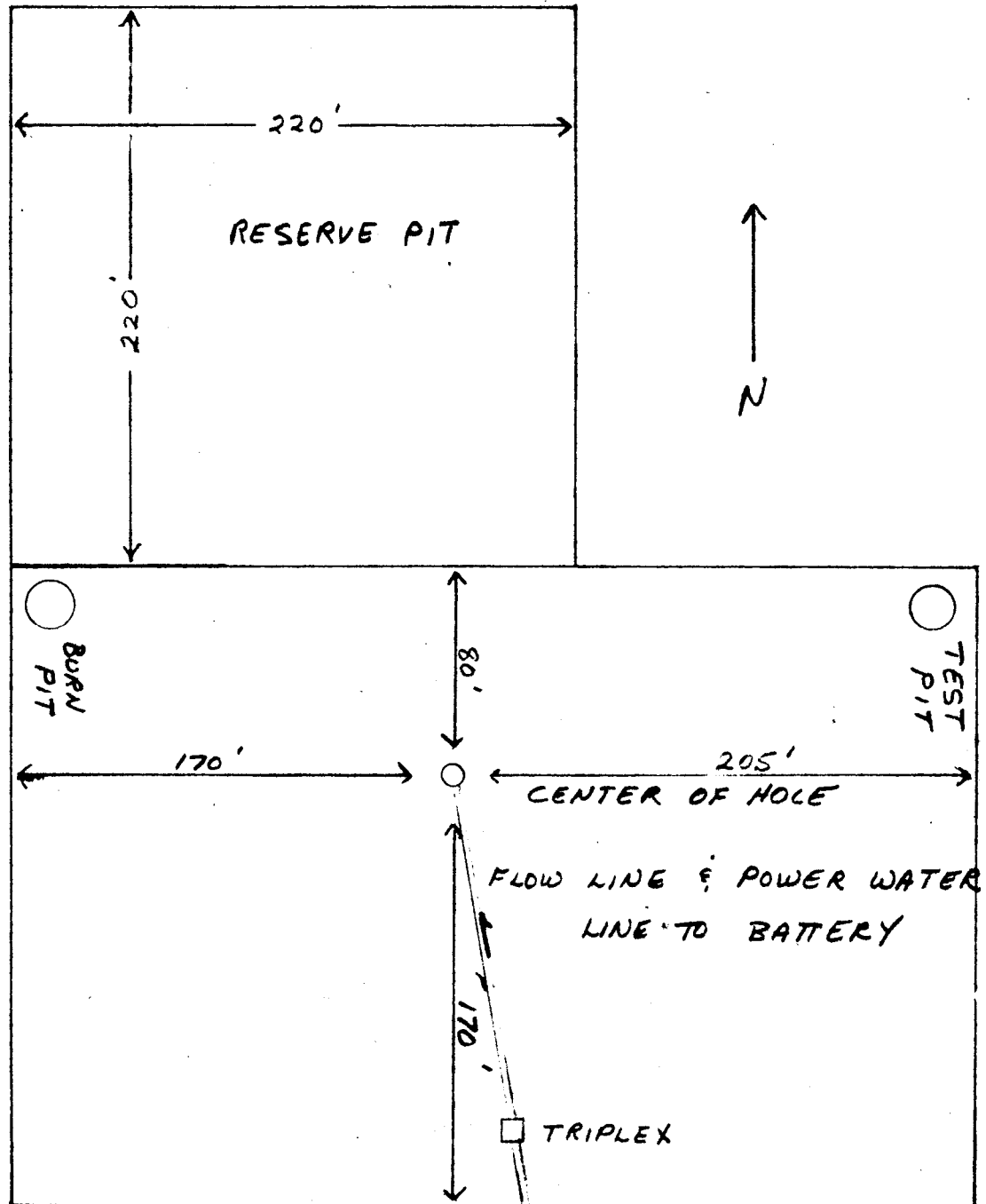
T  
I  
S

CHEVRON USA, INC

J. YACK 1-7A1

SEC. 7, T15, R1W

DUCHESNE CO., UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT  
HYDRAULIC PUMP INSTALLATION



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(0. Instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Chevron U.S.A. Inc. <b>3. ADDRESS OF OPERATOR</b> P. O. Box 599, Denver, Colorado 80201 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL & 1422' FWL (Near CS-1/4) <b>14. PERMIT NO.</b>  <b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) Ground 5842		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> CA 96-32 <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Uintah - Ouray <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> J Yack Unit <b>9. WELL NO.</b> 1-7A1 OWDD <b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell - Wasatch <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 7, T1s, R1W, USBJM <b>12. COUNTY OR PARISH</b> Duchesne <b>13. STATE</b> Utah
--	--	---

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

#### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perform an acid-scale inhibition treatment on well as follows:

1. Remove collar stop and cut wax.
2. MI pumping equipment and acidize well using 22,000 gals. M & SR. 100 - 15% HCl, 6500# of J-227, 110# of scale inhibition. Ball sealers to be used as diverting agent.
3. Overflush with bbls of M & SR water. (100 bbls)
4. Unload well and swab if necessary
5. Place well on production.

3-State  
2-USGS  
1-Partner  
1-JAH  
1-DLD  
1-Sec 723  
1-File

#### Present Slates

Date: September 18-25, 1978  
BOPD: 92  
MCFD  
BWPD: 1



No additional surface disturbances required for this activity. APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 10-12-78  
BY: C.B. Tefft

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assistant DATE October 9, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA-96-57
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL & 1422' FWL (Near C SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME J. Yack Unit
14. PERMIT NO.		9. WELL NO. 1-7A1 OWDD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5842'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T1S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

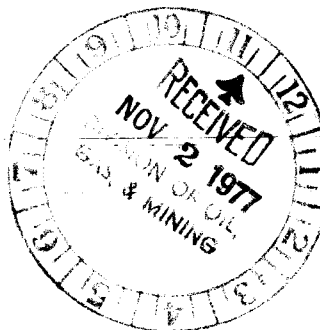
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was perforated and acidized as per the attached.



No additional surface  
disturbances required  
for this activity.

3-USGS  
2-State  
1-Exxon  
1-JAH  
1-DLD  
1-Sec 723  
1-File

18. I hereby certify that the foregoing is true and correct  
SIGNED J. J. Johnson TITLE Engineering Assistant DATE 10/31/77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: J. Yack Unit 1-7A1 OWDD

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

14,392	14,378	14,363	14,355	14,343	14,274	14,262	14,258	14,240
14,236	14,234	14,216	14,213	14,210	14,166	14,164	14,130	14,128
14,073	14,052	14,047	13,959	13,956	13,857	13,853	13,849	13,477
13,475	13,442	13,440	13,412	13,409	13,387	13,380	13,378	13,337
13,335	13,300	13,298	13,282	13,263	13,261	13,259	13,253	13,236
13,234	13,181	13,179	13,174	13,172	13,124	13,120	13,118	13,114
13,112	13,087	13,085	12,830	12,827	12,825	12,821	12,401	12,399
12,392	12,390	12,387	12,312	12,309	12,307	12,305	12,264	12,256
12,220	12,214	12,179	12,177	12,152	12,148	12,088	12,086	12,074
12,070								

2. Company doing work: Oil Well Perforators.

3. Date of work: October 5, 1977.

4. Additional surface disturbances: None.

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/13-17/77	90		0

WELL NAME J. Yack Unit 1-7A1 OWDD

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gal 15% HCl.
2. Intervals treated: 12,068-14,392'
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: 2750# Benzoic acid flakes and 300 ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to pit.
6. Depth to which well was cleaned out: 6 days.
7. Time spent bailing and cleaning out: 14,460'
8. Date of work: October 10, 1977
9. Company who performed work: Dowell
10. Production interval: 12,068-14,438'
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/2-6/9/77	158		0

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/13-17/77	90		0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT 1 TRIPLICATE\*  
(Other instructions on  
reverse side)

*mc*

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96-32
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah - Ouray
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME J Yack Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1322' FSL & 1422' FWL (Near CS-1/4)		8. FARM OR LEASE NAME 1-7A1 OWDD
14. PERMIT NO.		9. WELL NO. 10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5842		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T1S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

An acid-scale inhibition treatment was performed on well as follows:

1. Removed collar stop and cut wax.
2. MI pumping equipment and acidized, see attached.
3. Placed well on production.

No additional surface  
disturbances required  
for this activity.

3-State  
2-USGS  
1-Partner  
1-JAH  
1-DLD  
1-Sec. 723  
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Johnson* TITLE Engineering Assistant DATE 3/5/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

WELL NAME J Yack Unit

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 22,000 gals m&sr-100, 15% HCl, 6500# J-227, 110# scale inhibition.
2. Intervals treated: 12,068 - 14,438
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: Ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to pit.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: December 5, 1978
9. Company who performed work: Nitrogen Oil Well Service
10. Production interval: 12,068 - 14,438
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/26 - 12/1/78	86		2

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/12-17/78	184		36

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96-32
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1332' FSL & 1422' FWL (Near C SW 1/4)		8. FARM OR LEASE NAME J. Yack Unit
14. PERMIT NO.		9. WELL NO. 1-7A1 OWDD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5842		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

REPAIR WELL

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to acidize this well as per attached procedure.

3-State  
2-USGS  
1-Partner  
1-JAH  
1-Sec. 723  
1-FileAPPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-30-81

BY: M. J. Munder

RECEIVED

JUN 21 1981

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Arlene F. Bush

TITLE Engineering Assistant

DATE June 17, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Yack 1-7A1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Acidize well to increase production.
2. Size and type of treatment: 25,000 gal 15% HCl
3. Intervals to be treated: 12,068'-14,438' (399 holes total)
4. Treatment down casing or tubing: Tbg.
5. Method of localizing its effects: Pkr to straddle intervals, ball sealers & benozic flakes to be used as diverting agents.
6. Disposal of treating fluid: Swab back load to frac tank.
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 7/1/80
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/15	<u>±</u> 150	----	----



YACK 1-7A1  
CRD1-2493  
May 26, 1981  
PAGE 2

WELL DATA:

TD: 14,700' (WL)  
PBSD: 14,621' (WL)  
CSG: 10-3/4" 40.5# K-55 @ 514'  
7" 23,26,29# N-80 @ 11,483'  
5" liner 18# P-110 10,239' to 14,699'  
WASATCH PERFS: 12,068'-14,438' (399 holes total)  
PKR: Baker retrievable "D" @ 10,210'  
TBG: 2-7/8" N-80 6.5# 326 jts ± 9869'  
2-3/8" N-80 9 jts ± 278'  
PARALLEL STRING: 1-1/2" N-80 302 jts ± 9888'  
PUMP CAVITY: Kobe, Type C  
KB: 15.15'

PROCEDURE:

1. MI wireline unit. Reverse circulate pump to surface. Fish out standing valve.
2. MI and RU WO Rig.
3. NU BOPE and test.
4. Unlatch from BHA and POOH w/1-1/2" parallel string.
5. Unlatch from pkr and POOH w/2-7/8" production tbg, Kobe BHA, 2-3/8" tbg, and seal assembly. Lay down pump cavity and 2-3/8" tbg.
6. RIH w/seal assembly and 2-7/8" tbg string and sting into pkr @ ± 10,210'. Will need to PU ± 10 more jts of 2-7/8" tbg. Hydrotest tbg to ± 8000 psi.
7. RU service company and prepare to acidize with 25,000 gal. 15% HCl acid plus additives. Acid is to be run at a rate to attain ± 8000 psi treatment pressure with ± 2000 psi held on the backside during the treatment. Additives are to include 4 gals F-78 surfactant/1000 gal. acid, 50# L-41 sequestering agent/1000 gal, 8 gal/1000 corrosion inhibitor, 3 gal/1000 non-emulsifier, and 10 gal/1000 Tretolite SP-237 (or Champion T-56) scale inhibitor. Also, Toluene P-121 paraffin solvent is to be used as specified below.

YACK 1-7A1  
CRD1-2493  
May 26, 1981  
PAGE 3

Stage I: Run 8000 gal. acid plus additives. Drop one ball sealer every 35 gal. acid. Slug with 200# benzoic flakes every 1000 gal.

Stage II: Run 8000 gal. acid plus additives. Drop one ball sealer every 44 gal. acid. Slug with 200# benzoic flakes every 1000 gal. Run 10% Toluene (800 gal) throughout this stage.

Stage III: Run 9000 gal. acid plus additives. Drop one ball sealer every 83 gal. acid. Slug with 200# benzoic flakes every 1000 gal. except after the last 1000 gal. acid. Run 10% Toluene (900 gal) throughout this stage. Displace tbg. with 2% KCl water.

8. Allow well to unload. Swab back load or until ph is  $\pm 5.0$ .
9. Release 2-7/8" tbg string from pkr and POOH.
10. RIH w/seal assembly, 9 jts 2-3/8" tbg, National BHA, and 326 jts 2-7/8" tbg. Hydrotest tbg.
11. RIH w/1-1/2" parallel string and hydrotest.
12. Allow well to pump up. RD and MO location.
13. Place well back on production.

WELL NAME Yack 1-7A1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 25,000 gals 15% HCl plus additives.
2. Intervals treated: 12,068'-14,438' (399 holes total)
3. Treatment down casing or tubing: Tbg.
4. Methods used to localize effects: Pkr to straddle intervals, ball sealers  
& benzoic acid flakes used as diverting agents.
5. Disposal of treating fluid: Swabbed spent acid to frac tank.
6. Depth to which well was cleaned out: --
7. Date of work: 8/26/81
8. Company who performed work: B. J. Hughes Inc.
9. Production interval: 12,068'-14,438'
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/15	± 150	--	--

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/81	± 133	—	± 114

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> CA 96-32
<b>2. NAME OF OPERATOR</b> CHEVRON U.S.A. INC.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Uintah-Ouray
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 599, Denver, CO 80201		<b>7. UNIT AGREEMENT NAME</b> 
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1332' FSL and 1422' FWL (Near C SW $\frac{1}{4}$ )		<b>8. FARM OR LEASE NAME</b> J. Yack Unit
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 1-7A1 OWDD
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.)  GL 5842		<b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell-Wasatch
		<b>11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA</b> Sec. 7, T1S, R1W, USB&M
		<b>12. COUNTY OR PARISH</b> Duchesne
		<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI wireline unit. Reversed circ pump to surface. Fished out standing valve.
2. MI & RU WOR. NU BOPE. ND Tree. Test.
3. POOH w/1-1/2" parallel string.
4. POOH w/2-7/8", 2-3/8" and KOBE BHA.
5. RIH w/seal assy and 2-7/8" tbg. Tested to 8,000 psi.
6. Acidized well w/25,000 gals 15% HCl.
7. Swab back spent acid to frac tank.
8. RIH w/seal assy, 2-3/8" tbg, Natl' BHA and 2-7/8" tbg.
9. RIH w/1-1/2" parallel string and hydrotested.
10. Pumped up well.
11. ND BOPE NU Tree.
12. RD & MO. Placed well on production.

3-State  
2-USGS  
1-Partner  
1-JAH  
1-Sec. 723  
1-File

No additional surface  
disturbances required  
for this activity.

**18. I hereby certify that the foregoing is true and correct**

SIGNED Arlene F. Bush

TITLE Engineering Assistant

DATE November 9, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

SPILL REPORT TO REGULATORY AGENCIES  
CHEVRON U.S.A. INC., CENTRAL REGION  
P.O. BOX 599  
DENVER, CO 80201

Field/Facility: Tank at Joe Yack Battery in Bluebell Field

Location: Township 1 S Range 1 W Section 7 QTR/QTR NE SW

County: Duchesne

State: Utah

Date of Spill/Time: November 20, 1984, found 10:20 a.m.

Fluid Spilled: Oil 20 Bbls, Water 0 Bbls, Other        Bbls

Fluid Recovered: Oil 10 Bbls, Water        Bbls, Other        Bbls

Agencies Notified/Date/Time: *Telephoned by R.D. BECK:*

- EPA, Region VIII Denver (Steve Szabo) 11/20/84 3:45 p.m.
- Utah Dept. of Natural Resources (Ron Firth) 11/20/84 3:40 p.m.
- Utah Dept. of Health, Water Poll. Control (Don Hilden) 11/20/84 3:30 p.m.
- BLM, Fluid Minerals, Vernal (Allen McKee) 11/20/84 3:25 p.m.

How spill occurred: As a result of production dump line being plugged, a tank holding crude from State 3-18A1 well spilled 20 barrels of crude oil on the ground at the Joe Yack Battery location. It was contained in the fire wall dikes. No spilled material reached any navigable stream bed or tributary.

Control and cleanup methods used:

- Shut off the flow
- Picked up 10 barrels of crude with a vacuum truck and put back in production tank. Other 10 barrels mixed with dirt will be picked up with back hoe and placed in burn pit.

Estimated damage:

No land damage  
Estimated clean-up cost \$950.00

Action taken to prevent recurrence:

Checked treater dump controls, the heat trace system and production line insulation and cleaned all parts.

Who to contact for further information:

Mr. R. D. Beck  
Assistant Production Foreman  
Chevron U.S.A., Inc.  
Bluebell Field  
P.O. Box 266  
Neola, Utah 84073  
(801) 353-4397

11/20/84  
Date Report Prepared



**Chevron U.S.A. Inc.**

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

November 21, 1984

R. H. Elliott

Area Superintendent

**RECEIVED**

NOV 6

**DIVISION OF OIL  
GAS & MINING**

State of Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Attention Mr. Ron Firth

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of twenty barrels of crude oil from tank at the Joe Yack battery located in Bluebell field, Duchesne County, Utah on November 20, 1984 at 10:20 a.m.

Ten barrels of crude oil were recovered, and ten barrels of crude oil soaked into the ground. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

*M J Swetnam*  
for R. H. Elliott

MLS:pt

Attachment

cc: Mr. O. M. Paschke



## Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED  
JAN 20 1986  
DIVISION OF OIL  
& GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE POND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGM  
RECORDS.

*John*  
6-25-86

By

*Kenneth R. Huddleston*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1



<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795 <i>1s / as 7</i>	Joseph Yack U 1-7A1 <i>43</i>
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

# REPORT OF UNDESIRABLE EVENT

NTL-3A (EFFECTIVE MARCH 1, 1979)

DEPARTMENT OF  
OIL, GAS & MINING

To: District Manager, B.L.M., Fluid Minerals, VERNAL, UTAH 84078  
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

1. Spill X Discharge \_\_\_\_\_ Blowout \_\_\_\_\_ Accident \_\_\_\_\_ Fire or Explosion \_\_\_\_\_
2. BBLs Discharged: 10 BBLs. CRUDE BBLs Lost: 5 BBLs. CRUDE
3. Contained on location: Yes X No \_\_\_\_\_
4. Date and time of event: 1/21/85 12:00 Noon
5. Date and time reported to B.L.M.: 1/21/85 3:55 pm
6. Location of event: J. YACK BTRY., T1S; R1W, SEC. 7, NE 1/4 SW 1/4
7. Specific nature and cause of event MALFUNCTION OF GAS OPERATED CONTROL TO TREATER WATER DUMP VALVE, CAUSED VALVE TO REMAIN IN OPEN POSITION, DUMPING WATER & OIL PRODUCTION INTO SWD TANK. OIL FLOATED ON WATER SURFACE AND OVERFLOWED THROUGH TANK HATCH COVER.
8. Describe resultant damage: NO LAND DAMAGE, NO SPILLED MATERIAL REACHED ANY STREAM BED OR NAVIGABLE TRIBUTARY, OIL CONTAINED WITHIN SWD TANK FIREWALL.
9. Time required for control of event: 10 MINUTES
10. Action taken to control and contain: REPAIRED GAS OPERATED CONTROL TO DUMP VALVE. RECOVERABLE OIL PUT IN PRODUCTION TANK & NON-RECOVERABLE OIL HAULED TO PIT TO BE BURNED.
11. Action taken to prevent recurrence: REPAIRED GAS OPERATED CONTROL TO DUMP VALVE.
12. Cause of death: \_\_\_\_\_
- \*13. Other agencies notified:  
UTAH DEPT. OF NATURAL RESOURCES S.L.C.U.  
UTAH DEPT. OF HEALTH, S.L.C.U.  
E.P.A. REGIONAL OFFICE, DENVER, COLO.
14. Other pertinent information:

Signature

R.D. Beck

Date

1/22/85

Title

Asst. Prod. Foreman

\* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

## I. MAJOR UNDESIRABLE EVENTS REQUIRING IMMEDIATE NOTIFICATION

Major undesirable events are defined as those incidents listed below in subsections A through F. These incidents, when occurring on a lease supervised by the GS, must be reported to the appropriate District Engineer *as soon as practical* but within a maximum of 24 hours:

- A. Oil, saltwater, and toxic liquid spills, or any combination thereof, which result in the discharge (spilling) of 100 or more barrels of liquid; however, discharges of such magnitude, if entirely contained within the facility firewall, may be reported only in writing pursuant to Section III, of this Notice;
- B. Equipment failures or other accidents which result in the venting of 500 or more MCF of gas;
- C. Any fire which consumes the volumes as specified in I.A. and I.B. above;
- D. Any spill, venting, or fire, regardless of the volume involved, which occurs in a sensitive area, e.g., areas such as parks, recreation sites, wildlife refuges, lakes, reservoirs, streams, and urban or suburban areas;
- E. Each accident which involves a fatal injury; and
- F. Every blowout (loss of control of any well) that occurs.

## III. OTHER – THAN MAJOR UNDESIRABLE EVENTS

Other-than-major undesirable events, as identified below in subsections A through D, do not have to be reported orally within 24 hours; however, a written report, as required for major undesirable events in Section II of this Notice, must be provided for the following incidents:

- A. Oil, saltwater, and toxic liquid spills, or any combination thereof, which result in the discharge (spilling) of at least 10 but less than 100 barrels, of liquid in nonsensitive areas, and all discharges of 100 or more barrels when the spill is entirely contained by the facility firewall;
- B. Equipment failures or other accidents which result in the venting of at least 50 but less than 500 MCF of gas in nonsensitive areas;
- C. Any fire which consumes volumes in the ranges specified in III.A and IIIB. above; and
- D. Each accident involving a major or life-threatening injury.

Spills or discharges in nonsensitive areas involving less than 10 barrels of liquid or 50 MCF of gas do not require an oral or written report; however, the volumes discharged or vented as a result of all such minor incidents must be reported in accordance with Section V hereof.



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)Page 9 of 12

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PENNZOIL EXPLOR & PROD CO *A. Pennzoil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
HARMSTON U 1-32A1 4301330224 05770 01S 01W 32	GRRV	3	262	383	0
WH BLANCHARD 2-3A2 4301330008 05775 01S 02W 3	GRRV	0	0	0	0
VICTOR C BROWN 1-4A2 4301330011 05780 01S 02W 4	GRRV	16	1334	5697	1136
UTE ALOTTED U 1-36Z2 4301330307 05785 01N 02W 36	WSTC	30	1379	732	1423
T HORROCKS 1-6A1 4301330390 05790 01S 01W 6	WSTC	0	0	0	0
JOSEPH YACK U 1-7A1 4301330018 05795 01S 01W 7	WSTC	30	1394	624	4748
CURTIS BASTIAN FEE #1 (3-7D) 4301330026 05800 01S 01W 7	GRRV	0	0	0	0
CHSL-FLY-DIA 1-18A1 4301330030 05805 01S 01W 18	GRRV	0	0	0	0
STATE 3-18A1 4301330369 05810 01S 01W 18	WSTC	30	9219	6853	3305
RG DYE U 1-29A1 4301330271 05815 01S 01W 29	GRRV	0	0	0	0
SUMMARELL E U 1-30A1 4301330250 05820 01S 01W 30	WSTC	30	420	768	1035
L L PACK 1-33A1 4301330261 05825 01S 01W 33	WSTC	3	16	967	0
MOBILUTE TRBL 11-6A2 4301330381 05835 01S 02W 6	WSTC	30	1312	149	26
TOTAL			15336	16173	11673

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Aug 1, 1987

Authorized signature

Telephone

713-546-8104

PLEASE COMPLETE FORMS IN BLACK INK

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
JUN 13 1988

DIVISION OF  
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # M0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED
	SALERATUS WASH 1-17C5 SMD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRV
	ANDERSON 2-28A2 SMD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346-UNTA

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)RECEIVED  
AUG 22 1988OIL WELL ☒ GAS WELL ☐ OTHER ☐

## NAME OF OPERATOR

Pennzoil Exploration and Production Company

## ADDRESS OF OPERATOR

P.O. Box 2967, Houston, TX 77252

DIVISION OF  
OIL, GAS & MININGLOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)At surface  
1322' FSL and 1422' FWL (Near Center S 1/4)

## LEASE DESIGNATION AND SERIAL NO.

CA 96-32

## IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

## UNIT AGREEMENT NAME

## FARM OR LEASE NAME

Yack

## WELL NO.

1-7A1

## FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

SEC. T. R. M. OR B.L. AND  
SURVEY OR AREA

Sec. 7; T1S; R1W USB&amp;M

## COUNTY OR PARISH

Duchesne

Utah

## PERMIT NO.

43-013-30018

## ELEVATIONS (Show whether of, to, or on.)

5842' (GR)

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETS ☐ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PURPOSES OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to acidize existing Wasatch perms 12,068-14,396' with 15,000 gallons 15% HCL.

COPY

DR Lankford

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph G. Wells*

TITLE

Supervising Engineer

DATE

8-11-88

(This space for Federal or State office use)

APPROVED BY

COUNCIL: OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-29-88

BY: John R. Bay

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96 32
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.) At surface  1322' FSL and 1422' FWL		8. FARM OR LEASE NAME Yack
14. PERMIT NO. 43-013-30018-00		9. WELL NO. 1-7A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5842' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED  
JUN 12 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(Other) Reperf Wasatch

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Clean out to 13,550'.
2. Plug back to 13,530' with CIBP.
3. Re perf Wasatch zone from 12,068 to 13,530'.
4. Isolate and repair any casing leaks with cement.
5. Acidize with 15,000 gallons 7-1/2% HCL.
6. Swab back load and return well to hydraulic pump.

Jess Dullnig  
4/20/89

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Dullnig

TITLE Supervising Engineer

DATE 6/1/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 6-13-89

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96-32	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1322' FSL and 1422' FWL		8. FARM OR LEASE NAME Yack	
14. PERMIT NO. 43-013-30018-00		9. WELL NO. 1-7A1	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5842' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR ARRA Sec. 7, T1S, R1W	
		12. COUNTY OR PARISH Duchsne	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	XXXXXXXXXX <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) re-perf Wasatch	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU pulling unit. POH with all tubing.
2. Removed 7" retrieva-D pkr at 10,210'.
3. Cleaned out 5" liner down to 14,441'.
4. Squeezed casing leak at 2876-3245' with 300 sxs cement.
5. Re-perforated Wasatch from 11,506 to 14,308' (458', 492 holes).
6. Acidized perfs 11506-14438' with 30,000 gals 7-1/2% HCL with 2000 SCF/BBL CO<sub>2</sub>.
7. Installed hydraulic pump and RD pulling unit.

Jess Dullnig  
9/11/89

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM ✓	
3- FILE	

18. I hereby certify that the foregoing is true and correct  
 SIGNED Ralph G. Dullnig TITLE Supervising Engineer DATE 9-26-89  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Exchange of Operator (well sold)  
☐ Designation of Operator

☐ Designation of Agent  
☐ Operator Name Change Only

Routing:	
1-LAC	7-VLC
2-DTS/S	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>PENNZOIL EXPLORATION &amp; PROD</u>
(address)	<u>2091 E 4800 S #22</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>SALT LAKE CITY UT 84117</u>		<u>HOUSTON TX 77252-6998</u>
	<u>JAKE HAROUNY</u>		
phone	<u>(801) 277-0801</u>	phone	<u>(713) 546-6998</u>
account no.	<u>N 5050</u>	account no.	<u>N2885</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 3-20-93) (Rec'd 4-1-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-4-93)*
- See 6. Cardex file has been updated for each well listed above. *(5-5-93)*
- See 7. Well file labels have been updated for each well listed above. *(5-5-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-4-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(Robert Edward Sutton/Fedsure U.S. Inc. 30,000)*
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon completion of routing.*
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date April 14, 1993. If yes, division response was made by letter dated                      19    .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/10 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

1. All attachments to this form have been microfilmed. Date: May 12 1993.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

930414 Bfm/s.t. Approved CA operator changes eff. 4-12-93

930504 DOBm review. (Partial change only.)



STATE UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

**RECEIVED**  
APR 09 1993  
DIVISION OF  
OIL GAS & MINING

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well    <input type="checkbox"/> Gas well    <input type="checkbox"/> Other</p> <p>2. Name of Operator Pennzoil Exploration and Production Company</p> <p>3. Address and Telephone No. P.O. Box 290    Neola, Utah    84053    (801) 353-4397</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  NESW SEC. 7, T1S, R1W</p>	<p>5. Lease Designation and Serial No. FEE</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If unit or CA, Agreement Designation CA 9657</p> <p>8. Well Name and No. YACK 1-7A1</p> <p>9. API Well No. 43-013-30018</p> <p>10. Field and Pool, or Exploratory Area BLUEBELL</p> <p>11. County or Parish, State DUCHESNE , UTAH</p>
---	---

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<p><input type="checkbox"/> Notice of Intent</p> <p><input checked="" type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment Notice</p>	<table style="width: 100%;"><tr><td style="width: 33%; vertical-align: top;"><p><input type="checkbox"/> Abandonment</p><p><input type="checkbox"/> Recompletion</p><p><input type="checkbox"/> Plugging Back</p><p><input type="checkbox"/> Casing repair</p><p><input type="checkbox"/> Altering Casing</p><p><input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u></p></td><td style="width: 33%; vertical-align: top;"><p><input type="checkbox"/> Change of Plans</p><p><input type="checkbox"/> New Construction</p><p><input type="checkbox"/> Non-Routine Fracturing</p><p><input type="checkbox"/> Water Shut-off</p><p><input type="checkbox"/> Conversion to Injection</p><p><input type="checkbox"/> Dispose Water</p></td></tr></table>		<p><input type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging Back</p> <p><input type="checkbox"/> Casing repair</p> <p><input type="checkbox"/> Altering Casing</p> <p><input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u></p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut-off</p> <p><input type="checkbox"/> Conversion to Injection</p> <p><input type="checkbox"/> Dispose Water</p>
<p><input type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging Back</p> <p><input type="checkbox"/> Casing repair</p> <p><input type="checkbox"/> Altering Casing</p> <p><input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u></p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut-off</p> <p><input type="checkbox"/> Conversion to Injection</p> <p><input type="checkbox"/> Dispose Water</p>			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL AS WELL AS OPERATORSHIP OF THE CA  
TO MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct

Signed <u>Dr. L. L. Leland</u>	Title <u>Petroleum Engineer</u>	Date <u>April 8, 1993</u>
--------------------------------	---------------------------------	---------------------------

(This space of Federal or State office use.)

Approved by _____	Title _____	Date _____
Conditions of approval, if any: _____		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.</small>		6. Lease Designation and Serial Number <b>FEE</b>	
		7. Indian Allottee or Tribe Name	
		8. Unit or Communitization Agreement <b>CA9657</b>	
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number <b>YACK 1-7A1</b>	
2. Name of Operator <b>MEDALLION EXPLORATION</b>		10. API Well Number <b>4301330018</b>	
3. Address of Operator <b>2091 E. 4800 S. #22 SLC, UTAH 84117</b>		4. Telephone Number <b>801-277-0801</b>	
5. Location of Well Footage : <b>NESW, SEC. 7, T1S, R1W</b> Q. Sec. T., R., M. :		11. Field and Pool, or Wildcat <b>BLUEBELL</b>	
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
<b>NOTICE OF INTENT</b> (Submit in Duplicate)		<b>SUBSEQUENT REPORT</b> (Submit Original Form Only)	
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATORSHIP</b>		<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other	
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off		<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

**RECEIVED**

MAR 29 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

*A. A. A. J. A.*

(State Use Only)

Title **OPERATIONS**

Date **2/25/93**

Bureau of Land Management  
Branch of Fluid Minerals  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

April 12, 1993

Medallion Exploration  
2091 East 4800 South, #22  
Salt Lake City, Utah 84117

Re: Successor of Operator  
Communitization Agreement (CA)  
96-000057  
Duchesne County, Utah

Gentlemen:

We received an indenture dated March 1, 1993, whereby Pennzoil Company resigned as Operator and Medallion Exploration was designated as Operator for CA 96-000057, Duchesne County, Utah.

This instrument is hereby accepted effective as of April 12, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA 96-000057.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
BIA  
Division Oil, Gas, & Mining  
File - 96-000057 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:04-12-93

RECEIVED

APR 14 1993

DIVISION OF  
OIL, GAS & MINING

Page No. 1  
04/12/93

WELL STATUS REPO  
UTAH STATE OFFI

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG
** INSPECTION ITEM 9657						
9657	430133002600S1	1-3-7	NESE	7	1S	1W
9657	430133001800S1	1-7A1	NESW	7	1S	1W

OPERATOR CHANGE - ENNZOIL TO MEDALLION (3/1/00)  
FEE WELLS

Well Name	API Number	Sec	Twp	Rng
MYRIN RANCH 1-13B4	43-013-30180	13	4W	2S
MEAGHER TRIBAL 1-09B2	43-013-30325	9	2S	2W
1-23B1	43-047-30751	23	2S	1W
REESE 2-10B2	43-013-30837	10	2S	2W
OWEN ANDERSON 1-28A2	43-013-30150	28	1S	2W
GERITZ MURPHY 1-6C4	43-013-30573	6	3S	4W
HAMBLIN 1-26A2	43-013-30083	26	1S	2W
J LAMICQ ST 1-6B-1	43-013-30210	6	2S	1W
MOON TRIBAL 1-30C4	43-013-30576	30	3S	4W
REESE ESTATE 1-10B2	43-013-30215	10	2S	2W
SMITH DAVID U 1-6C5	43-013-30163	6	3S	5W
URRUTY 1-34A2	43-013-30149	34	1S	2W
UTE COUNTY 1-20C4	43-013-30170	20	3S	4W
VODA JOSEPHINE 2-19C5	43-013-30553	19	3S	5W
VODA UTE 1-4C5	43-013-30283	4	3S	5W
ST U 1-7B1E	43-047-30180	7	2S	1E
HARMSTON U 1-32A1	43-013-30224	32	1S	1W
WH BLANCHARD 2-3A2	43-013-30008	3	1S	2W
JOSEPH YACK U 1-7A1	43-013-30018	7	1S	1W
CURTIS BASTIAN FEE 1	43-013-30026	7	1S	1W
RG DYE U 1-29A1	43-013-30271	29	1S	1W
SUMMARELL E U 1-30A1	43-013-30250	30	1S	1W
BLANCHARD FEE 1-3A2	43-013-20316	3	1S	2W
BECKSTEAD U 1-30A3	43-013-30070	30	1S	3W
E H BUZZI U 1-11B2	43-013-30248	11	2S	2W
STATE PICKUP 1-6B1E	43-047-30169	6	2S	1E
LAMICQ-URRUTY 1-8A2	43-013-30036	8	1S	2W



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

May 10, 1993

Mr. D. R. Lankford  
Pennzoil Exploration and Production Company  
P.O. Box 2967  
Houston, Texas 77252-6998

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc  
Attachment  
cc: R.J. Firth  
WOI201



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

Z-444-833-984  
 MX-013-95

**SUNDRY NOTICES AND REPORTS OIL WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use application for permit-for such proposals

1. Type of Well <span style="float:right">Gas</span> <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Well <input type="checkbox"/> Other (Specify)		6. Lease Designation and Serial Number
2. Name of Operator <b>MEDALLION EXPLORATION</b>		7. Indian Allottee or Tribe Name
3. Address of Operator <b>6975 Union Park Center Ste 310, Midvale Utah 84047</b>		8. Unit of Communitization Agreement
4. Location of Well Footage <b>1,322' FSL &amp; 1,422 FWL</b> CO., Sec., T., R., M. <b>SEC 7, T1S, R1W</b>		9. Well Name and Number <b>YACK 1-7A1</b>
5. Location of Well COUNTY: <b>Duchesne County</b> STATE: <b>UTAH</b>		10. API Well Number <b>4301330018</b>
11. Field and Pool, or Wildcat <b>BLUE BELL</b>		12. Field and Pool, or Wildcat <b>BLUE BELL</b>

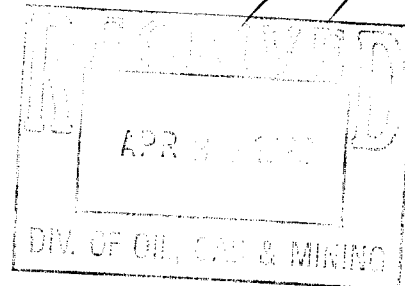
12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA			
NOTICE OF INTENT (SUBMIT IN DUPLICATE)		SUBSEQUENT REPORT (SUBMIT ORIGINAL FORM ONLY)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Fare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other			
Approximate Date Work Will Start <b>APRIL 25, 1996</b>		Date of Work Completion	
		Report results or Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.	
*Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MEDALLION EXPLORATION REQUESTS PERMISSION TO REPAIR TBG & CSG LEAK AND CLEAN OUT 5" LINER.

14. I hereby certify that the foregoing is true and correct.  
 Name & Signature RaSchelle Richens Title: Field Office Manager Date: APRIL 19, 1996  
 State Use Only!

*Matthews* *Perkins Engineer*  
 See Instructions on Reverse Side



## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-VLC
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 11-1-96

TO: (new operator) BARRETT RESOURCES CORP.  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202

FROM: (old operator)  
 (address)

MEDALLION EXPLORATION  
PO BOX 1320  
ROOSEVELT UT 84066

Phone: (303)606-4259Account no. N9305Phone: (801)722-4600Account no. N5050

WELL(S) attach additional page if needed:

CA 96-57

Name: <u>JOSEPH YACK U 1-7A1</u>	API: <u>43-013-30018</u>	Entity: <u>5795</u>	S	<u>7</u>	T	<u>1S</u>	R	<u>1W</u>	Lease: <u>FEE</u>
Name: <u>CURTIS BASTIAN 1(3-7D)</u>	API: <u>43-013-30026</u>	Entity: <u>5800</u>	S	<u>7</u>	T	<u>1S</u>	R	<u>1W</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- LEC 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 11-5-96)
- LEC 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 11-18-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- LEC 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- LEC 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (12-15-97)
- LEC 6. Cardex file has been updated for each well listed above. (12-15-97)
- LEC 7. Well file labels have been updated for each well listed above. (12-15-97)
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (12-15-97)
- LEC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



### ENTITY REVIEW

- lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

### BOND VERIFICATION - (FEE WELLS ONLY) Surety Bond No. 586241 (\$80,000) Seaco Ins. Co. of America

- lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. 12-8-96
- lec 2. A copy of this form has been placed in the new and former operator's bond files.
- lec 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 12-15-97. If yes, division response was made to this request by letter dated \_\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- OTS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify all interest owners of this change. medellion has already complied with this. See medellion letter dated 12/17/97

### FILMING

- VJ 1. All attachments to this form have been microfilmed. Today's date: 1-20-98.

### FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

### COMMENTS

971215 BIA / Appr. 12-10-97 & 12-11-97.

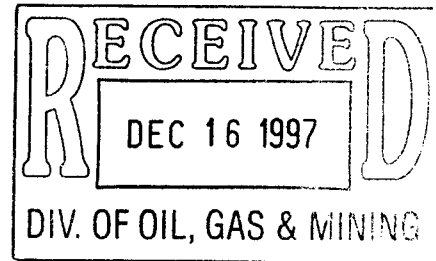
## memorandum

DATE: December 11, 1997

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: *CSC*  
Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Medallion Exploration  
TO: Barrett Resources Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
96 <del>9C</del> -000057	07-T1S-R1W	All	640.0

The enclosed instruments was approved on December 10, 1997. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

A handwritten signature in dark ink, appearing to be "R. H. Hall".

## Enclosures

cc: Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 96-000057

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being::

TOWNSHIP 1 SOUTH, RANGE 1 WEST, USB&M/SLB&M  
SECTION: 7: ALL  
Containing 640 acres, more or less

This indenture, dated as of the 1st day of November 1996, by and between Barrett Resources Corporation hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective May 1, 1972, wherein Medallion Explorations designated as Operator of the communitized area; and

WHEREAS, said Medallion Exploration has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$50,000., Bond No. 6101757342(NM2545) approved on November 24, 1995

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

**BARRETT RESOURCES CORPORATION**

By: \_\_\_\_\_

Joseph P. Barrett, Attorney-in-Fact

(SECOND PARTY)

**Medallion Exploration**

By: \_\_\_\_\_

Jake Harouny, President

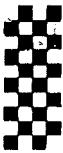
By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above location, this 10th day of December 19 97.

*Charles H. Cameron*  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah



## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 96-000057

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being::

**TOWNSHIP 1 SOUTH, RANGE 1 WEST, USB&M/SLB&M**  
**SECTION: 7: ALL**  
**Containing 640 acres, more or less**

This Indenture, dated as of the 1st day of November 1996, by and between Barrett Resources Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective May 1, 1972, wherein Medallion Explorations designated as Operator of the communitized area; and

WHEREAS, said Medallion Exploration has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this Indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000., Bond No. 6101757342(NM2545) approved on November 24, 1995

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this Indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herin by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

**BARRETT RESOURCES CORPORATION**

By: Joseph P. Barrett  
Joseph P. Barrett, Attorney-in-Fact

(SECOND PARTY)

**Medallion Exploration**

By: Mike Marquhy  
Mike Marquhy, President

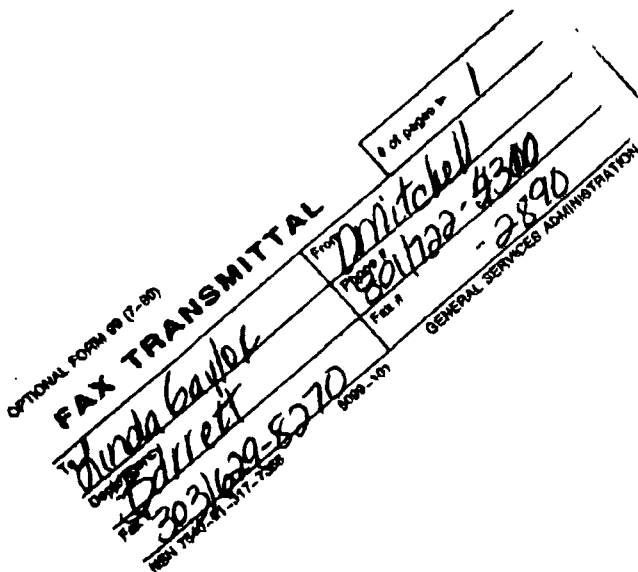
By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above location, this 10th day of December 19 97.

Acting Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah



# FAX

**Barrett Resources Corporation**  
**1515 Arapahoe St Tower 3 Suite 1000**  
**Denver, CO 80202**  
**Fax # 303-629-8270**

**DATE: December 12, 1997**

**TO: Lisha Cordova, Utah Oil, Gas and Mining 801 538 5296**  
**FAX # : 801 359 3940**

**FROM: Linda Gayler**

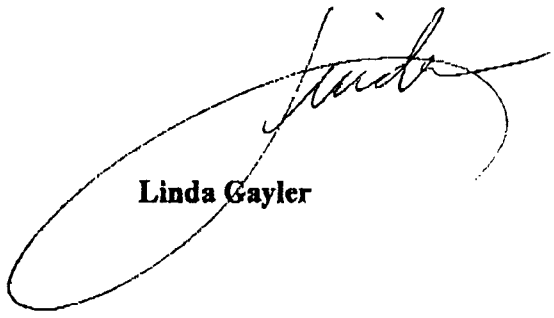
**Number of Pages (including cover) 2**

**Lisha,**

**Here's a copy of the 12/10/97 BIA approved CA #96-000057 for the Yack 1-7A1 4301330018 and the Bastian Curtis #1 3-7D 4301330026.**

**I'm looking forward to hearing from you about your proposal on Barrett's behalf.**

**Thanks for all of your help. My number is 303 606 4266. If you want to fax anything, the number is 303 629 8270.**



**Linda Gayler**



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

December 2, 1997

### Memorandum

**TO:** Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

**FROM:** Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

**SUBJECT:** Successor of Operator, Communitization Agreement (CA)  
96-000057, Duchesne County, Utah

The enclosed Designation of Successor of Operator for CA 96-000057, Duchesne County, Utah has been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Barrett Resources Corporation. Upon approval of this Successor of Operator, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

### Enclosure

cc: Fritts Rosenberger  
Barrett Resources Corp.

bcc: 96-000057  
DM - Vernal  
~~DM - Sec Chron~~  
Fluid Chron

UT931:TATHOMPSON:tt:12/2/97

*To: H1 SHA 801 359 3940*

*To: Diane Mitchell 801-722-2809 FAX 801-722-4310*

*12/2/97*

Post-It™ brand fax transmittal memo		To: <i>96-000057</i>		From: <i>BLM</i>	
To: <i>Linda Caylor</i>		Co.:		Phone:	
Dept. <i>303 606 4266</i>		Fax:		Fax # <i>303 629 8270</i>	

*DIANE - COULD YOU FAX A COPY OF YOUR APPROVAL FOR THIS CA WHEN IT'S DONE?*

*THANKS Linda Caylor*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number:
2. Name of Operator: Medallion Exploration	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 6975 Union Park Center, #310 Midvale, Ut 84047	7. Unit Agreement Name:
4. Location of Well Footages: 1,322' FSL & 1,422' FNL Q, Sec., T., R., M.: NE 1/4, Sec. 7, T1S, R1W	8. Well Name and Number: JACK 1-7A1
	9. API Well Number: 4301330018
	10. Field and Pool, or Wildcat: BLUEBELL
	County: DUCHESNE State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change Of Operator</u> |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

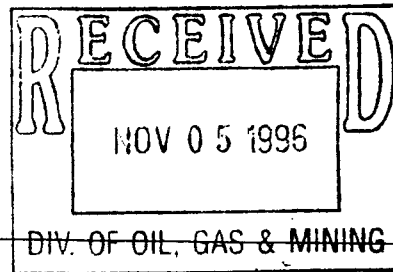
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: \_\_\_\_\_ Title: Operations Date: 10/1/96

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recut to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
☒ Well ☐ Well ☐ Other
2. Name of Operator  
BARRETT RESOURCES CORPORATION
3. Address and Telephone No.  
1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1322' FSL 1422' FWL  
NESW 7-1S-1W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation  
96057

8. Well Name and No.

YACK 1-7A1

9. API Well No.

43-013-30018

10. Field and Pool, or Exploratory Area  
BLUEBELL

11. County or Parish, State  
DUCHESNE, UTAH

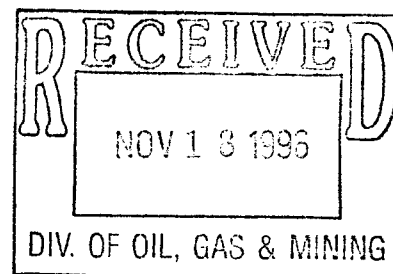
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Joseph P. Barrett  
Vice Pres., Land

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202 (303) 572-3900

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-D13-30018

10. Field and Pool, or Wildcat:

County:

State:

11.

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u><br>of Shut-In Wells. |   |

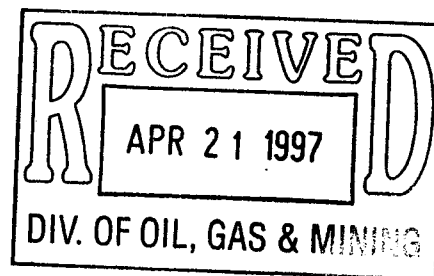
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

*Greg Davis*

Greg Davis

Title: Services Supvr.

Date:

4/18/97

(This space for State use only)

**BARRETT RESOURCES CORPORATION**  
**UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996**

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Altiote or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30018

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footage:

County:

State:

CQ, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |

☒ Other Annual Status Report  
of shut-in Wells

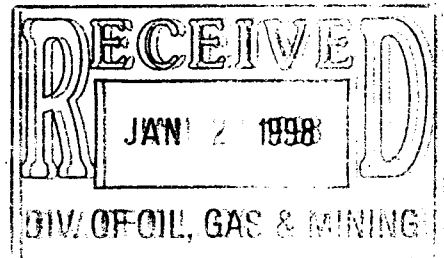
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature: Greg Davis

*Greg Davis*

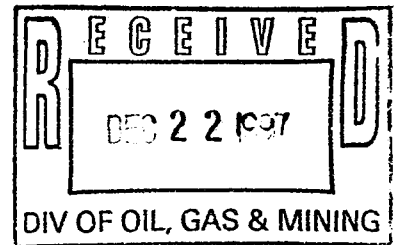
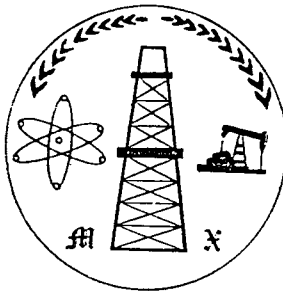
Production

Title: Services Supervisor

Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST



## Medallion Exploration

December 17, 1997

Don Staley  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
PO Box 145801  
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

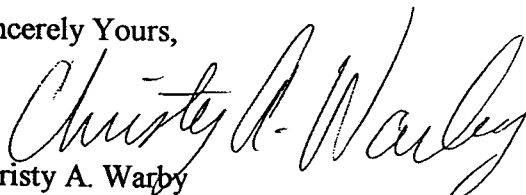
Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

  
Christy A. Warby  
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

---

copy sent to  
highlighted  
well files 1/2/98

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE 1-20Z2 *	20	1N	2W	NWSE
UTE 1-21Z2 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	SWNE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L. URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER ARHI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SENW
LAMICQ 1-6B1 *	6	2S	1W	SENW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SENW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SENW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SENW
BUZZI 1-11B2 *	11	2S	2W	SENW
EVANS UTE 1-17B3 *	17	2S	3W	NWNE
M. RANC 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SENW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SENW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SENW

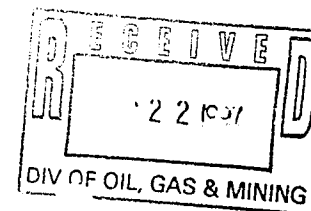
WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SENW
UTE TRIBAL 10-1	10	4S	5W	SENW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE

see DTS' letters  
of

12/5/97

11/3/97 (? - not listed here!)

12/18/96



**STATE OF UTAH**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

15 1W 7

County:

State: UTAH

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b>  |

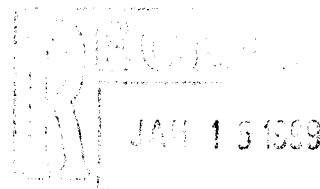
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL  
COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

### SEE ATTACHED LIST



13

Name &amp; Signature:

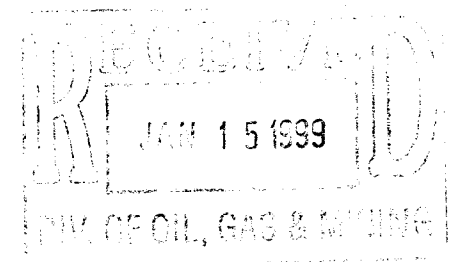
Title: PRODUCTION SERVICES SUPVR

Date: 1/13/99

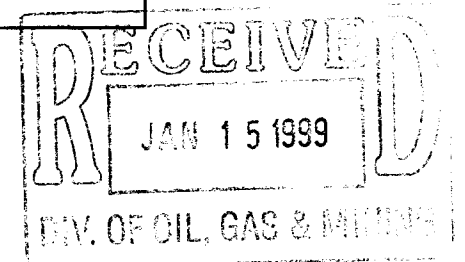
(This space for Federal or State office use)



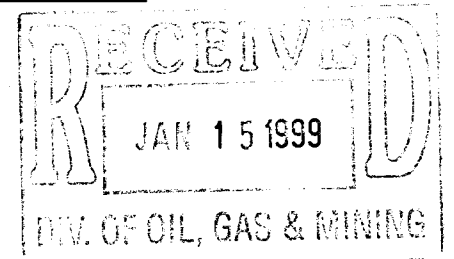
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



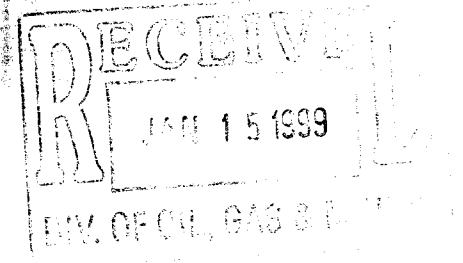
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENE 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98





United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

OCT 14 1999

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 27, 1999

CERTIFIED MAIL No. Z 351 920 322

PennzEnergy Company  
Attn: Michael Kirsch  
P. O. Box 5519  
Vienna, WV 26106-5519

CERTIFIED MAIL No. Z 351 920 323

Barrett Resources Corp. (Operator)  
Attn: Fritz Rosenberger  
1515 Arapahoe St., T3-1000  
Denver, CO 80202

RE: EXPIRATION of Oil and Gas Leases No. 14-20-462-0798 and 0863. located within Sec. 7, Township 1 South, Range 1 West, USB&M, Lot 3; containing, 120.51 acres m/l, Well Name/No. Yack 1-7A1, Curtis Bastian 1 (3-7D), and Duncan 3-7A1, and, → 43-01331285  
EXPIRATION of Communitization Agreement No. CR-96-57, containing a total of 641.10 acres  
43-013-30018  
43-013-30026

Dear Mr. Kirsch and Mr. Rosenberger:

In accordance with the referenced Indian Oil and Gas lease, Section 1, in part says: Lessors, "in consideration of ... does hereby grant and lease to the Lessee ... for the term of ten (10) years from and after the approval hereof by the Secretary of the Interior and as much longer thereafter as oil and/or gas is produced in paying quantities from said land....."

Our records indicate that PennzEnergy Company is the current lessee's of record, and Barrett Resources is the current operator for the lease and wells listed above.

We received information from the Bureau of Land Management, Vernal District Office, that the above oil and gas leases have expired by their own terms. No production was established since June, 1997.

Therefore, you are hereby notified that Oil and Gas Lease No. 14-20-462-0798 and 0863, and Communitization Agreement No. 96-057, expired by their own terms as of the date of this letter.

BLM has also indicated to us that there are 267 barrels of crude oil on hand as of February 1999. PennzEnergy and/or Barrett will be required to sell the remaining product as soon as possible. We will be notifying the Minerals Management Service, Denver, Colorado of the incoming royalties to be expected.

676658766

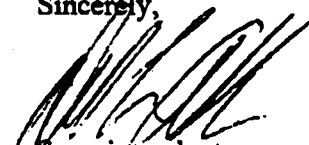
**Page 2**  
**Expiration Letter**

Expiration of this lease does not relieve you of any additional rents, royalties, or costs that may be due. Because expiration is automatic based on failure to maintain production in paying quantities, it is not an action of the Secretary, and thereby, no appeal rights are available.

If the leases were recorded in the county recorder's office, we request that you file a release in that office, and send a recorded copy to us for our files.

Please be advised that we will be notifying the Vernal BLM, and Minerals Management Service, Denver to review these leases for any outstanding rental, royalties, or well compliance. If you have any questions, please contact the Minerals and Mining Office at the above number.

Sincerely,

  
 Superintendent

cc:

Bureau of Land Management, Vernal, UT  
 Minerals Management Service, Denver, CO  
 Energy & Minerals, Ute Indian Tribe (-3782)  
 Ute Distribution Corporation, Roosevelt, UT (-3782)

OPTIONAL FORM 99 (7-90)

<b>FAX TRANSMITTAL</b>		# of pages <b>2</b>
To <b>Terry Kenczka</b>	From <b>Mitchell</b>	
Dist./Agency	Phone #	
Fax #	Fax #	

NSN 7540-01-317-7368 5099-101 GENERAL SERVICES ADMINISTRATION



**United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS**

Uintah and Ouray Agency  
P. O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
Phone: (435) 722-4300 Fax: (435) 722-2323

RECEIVED

OCT 14 1999

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 27, 1999

**CERTIFIED MAIL No. Z 351 920 322**

PennzEnergy Company  
Attn: Michael Kirsch  
P. O. Box 5519  
Vienna, WV 26106-5519

**CERTIFIED MAIL No. Z 351 920 323**

Barrett Resources Corp. (Operator)  
Attn: Fritz Rosenberger  
1515 Arapahoe St., T3-1000  
Denver, CO 80202

RE: EXPIRATION of Oil and Gas Leases No. 14-20-462-0798 and 0863. located within Sec. 7, Township 1 South, Range 1 West, USB&M, Lot 3; containing, 120.51 acres m/l, Well Name/No. Yack 1-7A1, Curtis Bastian 1 (3-7D), and Duncan 3-7A1, and, 43-013-30018 43-013-31285  
EXPIRATION of Communitization Agreement No. CR-96-57, containing a total of 641.10 acres

✓ 43-01330026

Dear Mr. Kirsch and Mr. Rosenberger:

In accordance with the referenced Indian Oil and Gas lease, Section 1, in part says: Lessors, "in consideration of ... does hereby grant and lease to the Lessee ... for the term of ten (10) years from and after the approval hereof by the Secretary of the Interior and as much longer thereafter as oil and/or gas is produced in paying quantities from said land....."

Our records indicate that PennzEnergy Company is the current lessee's of record, and Barrett Resources is the current operator for the lease and wells listed above.

We received information from the Bureau of Land Management, Vernal District Office, that the above oil and gas leases have expired by their own terms. No production was established since June, 1997.

Therefore, you are hereby notified that Oil and Gas Lease No. 14-20-462-0798 and 0863, and Communitization Agreement No. 96-057, expired by their own terms as of the date of this letter.

BLM has also indicated to us that there are 267 barrels of crude oil on hand as of February 1999. PennzEnergy and/or Barrett will be required to sell the remaining product as soon as possible. We will be notifying the Minerals Management Service, Denver, Colorado of the incoming royalties to be expected.

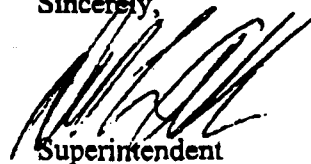
**Page 2**  
**Expiration Letter**

Expiration of this lease does not relieve you of any additional rents, royalties, or costs that may be due. Because expiration is automatic based on failure to maintain production in paying quantities, it is not an action of the Secretary, and thereby, no appeal rights are available.

If the leases were recorded in the county recorder's office, we request that you file a release in that office, and send a recorded copy to us for our files.

Please be advised that we will be notifying the Vernal BLM, and Minerals Management Service, Denver to review these leases for any outstanding rental, royalties, or well compliance. If you have any questions, please contact the Minerals and Mining Office at the above number.

Sincerely,



Superintendent

**cc:**

Bureau of Land Management, Vernal, UT  
Minerals Management Service, Denver, CO  
Energy & Minerals, Ute Indian Tribe (-3782)  
Ute Distribution Corporation, Roosevelt, UT (-3782)

OPTIONAL FORM 99 (7-99)

FAX TRANSMITTAL		# of pages = 2
To: <u>Terry Kenczka</u>	From: <u>Mitchell</u>	
Dist./Agency:	Phone:	
Fax #	Fax #	

NSN 7540-01-317-7368 5080-101 GENERAL SERVICES ADMINISTRATION



STATE OF UTAH  
DIVISION OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: \_\_\_\_\_

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30018

10. Field and Pool, or Wildcat:

County:

State: UTAH

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                                   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

**RECEIVED**  
 JAN 24 2000  
 DIVISION OF  
 OIL, GAS AND MINING

13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

**RECEIVED**

**JAN 24 2000**

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

# RECEIVED

JAN 24 2000

DIVISION OF  
OIL, GAS AND MINING

<u>WELL NAME</u>		<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>		<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1		SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5		SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

**RECEIVED**

**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

RECEIVED

JAN 24 2000

DIVISION OF  
OIL, GAS AND MINING

# Division of Oil, Gas and Mining

## OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

### ROUTING:

<input checked="" type="checkbox"/>	4-KAS
2-CDW	5-SJ
3-JLT	6-FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

**TO:**(New Operator) COASTAL OIL & GAS CORP

Address: P. O. BOX 1148  
VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N0230

**FROM:**(Old Operator) BARRETT RESOURCES CORP

Address: 1515 ARAPAHOE ST.

TOWER 3, # 1000

DENVER, CO 80202

Phone: 1-(303)-572-3900

Account No. N9305

WELL(S):	CA Nos.	NW-669, 96-86	or	Unit
Name: <u>TODD USA STATE 1-2B1</u>	API: <u>43-047-30167</u>	Entity: <u>5530</u>	S <u>02</u> T <u>02S</u> R <u>01W</u>	Lease: <u>FEE</u>
Name: <u>BASTIAN 1 (3-7D)</u>	API: <u>43-013-30026</u>	Entity: <u>5800</u>	S <u>07</u> T <u>01S</u> R <u>01W</u>	Lease: <u>FEE</u>
Name: <u>YACK 1-7A1</u>	API: <u>43-013-30018</u>	Entity: <u>5795</u>	S <u>07</u> T <u>01S</u> R <u>01W</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-10-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 1-26-00.

## COMMENTS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

U38205

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Yack 1-7A1

9. API Well No.

43-013-30018-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne

Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Change Of

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Operator

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*

(Other if \_\_\_\_\_ on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">9657</p>
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p style="text-align: center;">UTE TRIBE</p>
2. NAME OF OPERATOR <p style="text-align: center;">BARRETT RESOURCES CORPORATION</p>		7. UNIT AGREEMENT NAME <p style="text-align: center;">YACK</p>
3. ADDRESS OF OPERATOR <p style="text-align: center;">1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202</p>		8. FARM OR LEASE NAME <p style="text-align: center;">YACK</p>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">1332 FSL 1422 FWL NESW SECTION 7-T1S-R1W API# 43-013-30018</p>		9. WELL NO. <p style="text-align: center;">1-7A1</p>
10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">BLUEBELL</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">NESW 7 1S 1W DUCHESNE, UTAH</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) <p style="text-align: center;">5885' KB</p>	12. COUNTY OR PARISH <p style="text-align: center;">DUCHESNE</p>
13. STATE <p style="text-align: center;">UTAH</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

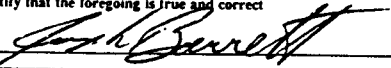
(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operationship of the referenced well to the Coastal Oil and Gas Corporation.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE SENIOR VICE PRESIDENT, LAND

DATE

12-28-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

\*See Instruction on Reverse Side

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.****Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSKY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
DYE 1-25Z2	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
POWELL FEE 2-19K	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/25/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

---

---

---

---

---

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 13 2001

DIVISION OF  
OIL, GAS AND MINING

*State of Delaware*  
*Office of the Secretary of State*

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 13 2001

DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <b>FEE</b>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
		9. Well Name and Number <b>Yack #1-7A1</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		10. API Well Number <b>43-013-30018</b>
2. Name of Operator <b>El Paso Production Oil &amp; Gas Company</b>		11. Field and Pool, or Wildcat <b>Bluebell</b>
3. Address of Operator <b>P.O. Box 1148 Vernal, Utah 84078</b>	4. Telephone Number <b>(435) 781-7024</b>	
5. Location of Well <b>1332</b> Footage : <b>1322' FSL &amp; 1422' FWL</b> County : <b>Duchesne</b> QQ, Sec, T., R., M. : <b>NESW Section 7-T1S-R1W</b> State : <b>Utah</b>		
12. <b>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

**NOTICE OF INTENT**

(Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start Upon Approval**SUBSEQUENT REPORT**

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.  
 All intervals in the Greenriver and Wasatch zones have been tested and depleted and the well is no longer economical to produce.

Please refer to the attached revised plug and abandon procedure.

APPROVED BY: \_\_\_\_\_  
 DATE: 8/05/2002  
 BY: D. S. R. Duff  
 # See Conditions of Approval

COPY SENT TO OPERATOR  
8-06-02  
CHD

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchego Sheila Upchego Title Regulatory Analyst Date 07/11/02  
 (State Use Only)

JUL 16 2002  
 DIVISION OF  
 OIL, GAS AND MINING



## PLUG AND ABANDON PROCEDURE

Yack 1-7A1

NESW Sec. 7, T1S, R1W

API #: 43-013-30018

Duchesne County, Utah

June 13, 2002

### WELL DATA:

**DEPTH:** TD: 14,700 ft PBD: 14,627 ft

**ELEVATIONS:** GL: 5857 ft KB: 5842 ft

**CASING:** 10 3/4", 40.8# K55 @ 514 ft  
7" 23#, 26#, 29# N-80 @ 11,483 ft  
5" 18# P-110 @ 14,699 ft, TOL @ 10,239 ft

**TUBING:** 2 7/8" N-80 tubing at 5697 ft  
1.9" N-80 tubing at 5673 ft.

### STIMULATION CHRONOLOGY:

Date of Acid	Perforations	Zone	Volume Acid
10-9-69	10,922 – 11,038'	Green River	1,000 acid
8-8-72	10,310 – 11,370'	Green River	Squeeze all GR perfs
10-27-72	14,410 – 14,438'	Wasatch	4,000 12:3 Mud Acid
12-4-72	12,068 – 14,435'	Wasatch	15,000 12:3 Mud Acid
1-15-74	12,068 – 14,438'	Wasatch	20,000 15% HCl Acid
12-1-75	12,068 – 14,438'	Wasatch	24,500 15% HCl Acid
10-10-77	12,068 – 14,438'	Wasatch	18,000 15% HCl Acid
9-26-88	12,068 – 14,438'	Wasatch	15,000 15% HCl Acid
7-29-89	11,506 – 14,438'	Wasatch	30,000 7.5% HCl Acid/CO2

LGR – Uinta Formation Transition Depth: ??? ft

### RECOMMENDED PROCEDURE:

**NOTE: BASE CEMENT SLURRY:** Class G Cement, 15.8 ppg, 1.15 cft/sk

**NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.**

**NOTE: All cmt will be pumped as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.**

1. Insure regulatory agencies are given proper notification prior to PXA.



DATE: 06/13/02  
ENGINEER DGL

WELL: Yack 1-7A1  
API NO: 43-013-30018  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 7  
TWP: 1S  
RGE: 1W  
QTR: NESW

Current Well Status: P & A'd

KB (ft): 5,857  
GL (ft): 5,842  
Cmt plugs at surface

Surface casing 514

Cement plug 3,000

Top of cmt plug 5,560  
Cmt retainer 5,660

Tight spot in csg. @ 5710 - 25'

Top of fish 5,740

Top of fish 5,812

Top of logged cement - 8000'

EOT 10,033

Top of Liner  
CIBP 10,239

Bottom of 7" 11,483

PBTD (ft): 14,627  
TD (ft): 14,700

#### CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.8	K-55		0	514	7/9/1969
7	23.26.29	N-80		0	11,483	9/27/1969
5	18	P-110		10,239	14,699	10/9/1972

#### TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

#### JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

#### PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Green River	10,310	10,448		180	7/4/70 to 7/7/70
Green River	10,922	11,038		192	10/01/1969
Green River	11,160	11,370		106	04/02/1970
Wasatch	11,506	14,308		492	07/18/1989
Wasatch	12,068	14,396			11/29/1972
Wasatch	14,410	14,438			10/26/1972

All Green River perms were squeezed 8-8-72 in order to deepen well.

#### COMMENTS:

10/9/1969 1,000 gal. acid @ 10,922 - 11,038.

8/8/1972 Squeeze all Green River perms.

10/27/1972 4,000 gal. 12:3 Mud Acid @ 14,410 - 14,438.

12/4/1972 15,000 gal. 12:3 Mud Acid @ 12,068 - 14,435.

1/15/1974 20,000 gal. 15% HCl @ 12,068 - 14,438.

12/1/1975 24,500 gal. 15% HCl @ 12,068 - 14,438.

10/10/1977 18,000 gal. 15% HCl @ 12,068 - 14,438.

8/17 - 8/29/88 Attempt 5 squeezes on leaks in casing @ 3038 - 68; 2839 - 3190; 3130 - 60. +700 sx cmt. Squeezes would not hold pressure.

9/26/1988 15,000 gal. 15% HCl @ 12,068 - 14,438 below pkr @ 10,210.

6/28/1989 Acceptable squeeze @ 2876 - 3245'

7/29/1989 30,000 gal. 7.5% HCl and CO2 @ 11,506 - 14,438.

8/11/1989 Install dual string hydraulics.

Good bond logs on the liner and casing as far back as measured - 8000'.

DATE: 06/13/02  
ENGINEER: DGL

WELL: Yack 1-7A1  
API NO: 43-013-30018  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 7  
TWP: 1S  
RGE: 1W  
QTR: NESW

KB (ft): 5,857  
GL (ft): 5,842

Surface casing 514

EOT 1.9" 5673  
EOT 2 7/8" 5,697

Tight spot in csg. @ 5710 - 25'

Top of fish 5,740

Top of fish 5,812

Top of logged cement - 8000'

EOT 10,033

Top of Liner  
CIBP 10,239

Bottom of 7" 11,483

PBTD (ft): 14,627  
TD (ft): 14,700

Current Well Status Shut-in

#### CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.8	K-55		0	514	7/9/1969
7	23,26,29	N-80		0	11,483	9/27/1969
5	18	P-110		10,239	14,699	10/9/1972

#### TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	N-80		0	5697	5/1/1996
1 9/10	2.76	N-80		0	5673	5/1/1996

#### JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

#### PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Green River	10,310	10,448		180	7/4/70 to 7/7/70
Green River	10,922	11,038		192	10/01/1969
Green River	11,160	11,370		106	04/02/1970
Wasatch	11,506	14,308		492	07/18/1989
Wasatch	12,068	14,396			11/29/1972
Wasatch	14,410	14,438			10/26/1972

All Green River perms were squeezed 8-8-72 in order to deepen well.

#### COMMENTS:

10/9/1969 1,000 gal. acid @ 10,922 - 11,038.

8/8/1972 Squeeze all Green River perms.

10/27/1972 4,000 gal. 12:3 Mud Acid @ 14,410 - 14,438.

12/4/1972 15,000 gal. 12:3 Mud Acid @ 12,068 - 14,435.

1/15/1974 20,000 gal. 15% HCl @ 12,068 - 14,438.

12/1/1975 24,500 gal. 15% HCl @ 12,068 - 14,438.

10/10/1977 18,000 gal. 15% HCl @ 12,068 - 14,438.

8/17 - 8/29/88 Attempt 5 squeezes on leaks in casing @ 3038 - 68; 2839 - 3190; 3130 - 60. +700 sx cmt. Squeezes would not hold pressure.

9/26/1988 15,000 gal. 15% HCl @ 12,068 - 14,438 below pkr @ 10,210.

6/28/1989 Acceptable squeeze @ 2876 - 3245'

7/29/1989 30,000 gal. 7.5% HCl and CO2 @ 11,506 - 14,438.

8/11/1989 Install dual string hydraulics.

Good bond logs on the liner and casing as far back as measured - 8000'.

2. MIRU workover unit. ND wellhead and NU BOPs. POOH and lay-down 1.9" tbg. POOH and stand back 2 7/8" tbg. Pmp 200 deg F brine as needed while POOH with tbg.
3. PU & RIH w/ 5 7/8" bit & 7" csg scraper to 5700 ft. POOH & LD bit & scraper.
4. PU & RIH w/ 7" CICR on 2 7/8" tbg & set @ 5660 ft. Mix 120 sks Class G neat cmt, pumping 100 sks through CICR and spotting remaining 20 sks on top. POOH 10 jts tbg and reverse circulate clean w/ brine. TOC @ +/- 5560. WOC 3 hours.
5. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 1000#. If csg test okay continue to step 6. If pressure test fails, mix and pump 25 sx **Class G + 1% CaCl<sub>2</sub>** (in mix wtr) on top of retainer. Retest to 1000#.
6. PUH to +/- 3200ft laying down tubing as needed. Spot 200 ft balance cmt plug w/40 sks Class G + 1 % CaCl<sub>2</sub>. POOH 10 jts and reverse circulate tubing clean w/ brine. TOC @ +/-3000 ft.
7. POOH w/ 2 7/8" tubing laying down.
8. RIH to 100 ft w/ 1" tbg. Mix & pump 25 sks Class G + 2% CaCl<sub>2</sub> into 7" csg to surface. POOH. Remove wellhead and run into 7" X 10 3/4" annulus w/ 1" tbg to 100 ft. Fill annulus w/ 20 sx Class G + 2% CaCl<sub>2</sub> to surface. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
9. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
10. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

**Approvals:**

Engineering Manager \_\_\_\_\_ Date \_\_\_\_\_

Technical Director \_\_\_\_\_

Concerns:  
Plug @ inner top 10239  
plug @ CRV 6683'  
Watch plug ~ 12000'  
(Mod Sel GW ~ 2000'  
± 20 SX)  
400 SX ~ 7800'  
600 SX ~ 8870'



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

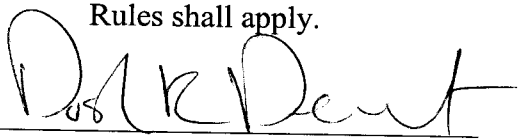
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL***

Well Name and Number: Yack #1-7A1  
API Number: 43-013-30018  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice dated July 11, 2002,  
received by DOGM on July 16, 2002

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Plug #1 (CICR @ 5660') shall be 420 sx; with 400 sx pumped below and 20 sx on top.
3. A 100' plug (approx. 20 sx.) shall be balanced across the base of the moderately saline groundwater ( $\pm 2000'$ ).
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. An affidavit shall be sent to the Division stating whether appropriate surface use agreements have been established with and approved by the surface landowners. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

  
Dustin K. Doucet  
Petroleum Engineer

August 5, 2002  
Date

## Wellbore Diagram

API Well No: 43-013-30018-00-00 Permit No:

Well Name/No: YACK U 1-7A1

Company Name: EL PASO PROD OIL &amp; GAS CO

Location: Sec: 7 T: 1S R: 1W Spot: NESW

Coordinates: X: 581223 Y: 4473189

Field Name: BLUEBELL

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	514	15		
SURF	514	10.75	40.5	514
HOL2	11483	8.75		
PROD	11483	7	23	11483
PROD	11483	7	26	
PROD	11483	7	29	
HOL3	14699	6		
L1	14699	5	18	4460

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	14699	10239	UK	748
PROD	11483		PC	700
SURF	514		PC	425
SURF	514		G	100

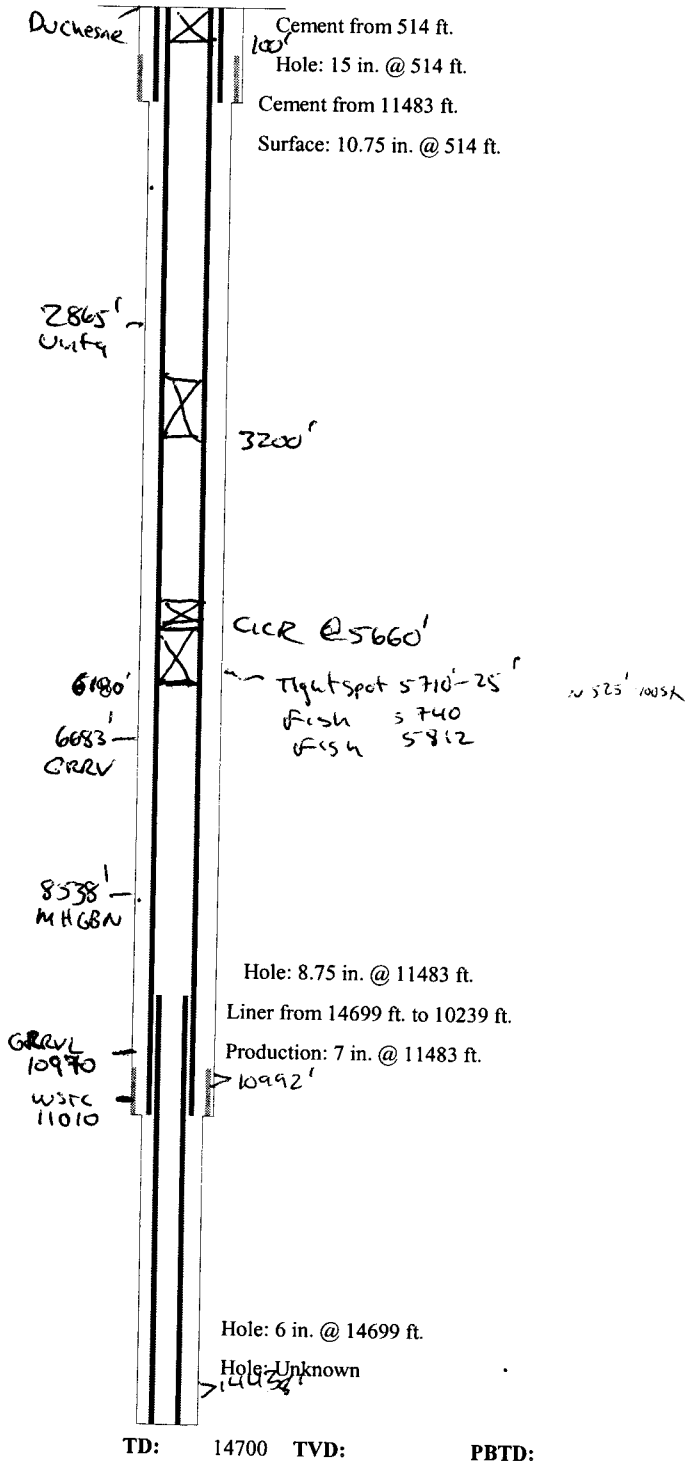
## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12068	14438			
10922	11038			

## Formation Information

Formation	Depth	Formation	Depth
DUCHR	0		
UNTA	2865		
GRRV	6683		
MHGBN	8538		
GRRVL	10970		
WSTC	11010		

mod sl gw ~2000'



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective:

7/1/2006

**FROM: (Old Operator):**

N1845-El Paso Production O&G Company  
1001 Louisiana Street  
Houston, TX 77002

Phone: 1 (713) 420-2300

**TO: ( New Operator):**

N3065-El Paso E&P Company, LP  
1001 Louisiana Street  
Houston, TX 77002

Phone: 1 (713) 420-2131

**CA No.**

**Unit:**

**OPERATOR CHANGES DOCUMENTATION**

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_
- 6a. (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EL PASO PRODUCTION OIL AND GAS COMPANY *N1845*

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:  
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:  
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE *Cheryl Cameron*

DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
JUL 05 2006

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <b>FEE</b>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number <b>Yack #1-7A1</b>
2. Name of Operator <b>El Paso Production Oil &amp; Gas Company</b>		10. API Well Number <b>43-013-30018</b>
3. Address of Operator <b>P.O. Box 1148 Vernal, Utah 84078</b>	4. Telephone Number <b>(435) 781-7024</b>	11. Field and Pool, or Wildcat <b>Bluebell</b>
5. Location of Well <b>1332</b> Footage : <b>4322' FSL &amp; 1422' FWL</b> County : <b>Duchesne</b> QQ, Sec. T., R., M. : <b>NESW Section 7-T1S-R1W</b> State : <b>Utah</b>		
12. <b>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

**NOTICE OF INTENT**

(Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start Upon Approval**SUBSEQUENT REPORT**

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.

All intervals in the Greenriver and Wasatch zones have been tested and depleted and the well is no longer economical to produce.

Please refer to the attached revised plug and abandon procedure.

COPY SENT TO OPERATOR

8-06-02

CND

8/05/2002  
D. R. R. D. R.

\* See Conditions of Approval → See amended Conditions of Approval dated 11/9/06

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchego Title Regulatory Analyst Date 07/11/02  
 (State Use Only)

JUL 13 2002  
 DIVISION OF  
 OIL, GAS AND MINING



DATE: 06/13/02  
ENGINEER: DGL

WELL: Yack 1-7A1  
API NO: 43-013-30018  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 7  
TWP: 1S  
RGE: 1W  
QTR: NESW

Current Well Status: P & A'd

KB (ft): 5,857  
GL (ft): 5,842  
Cmt plugs at surface

Surface casing 514

Cement plug 3,000

Top of cmt plug 5,560  
Cmt retainer 5,660

Tight spot in csg. @ 5710 - 25'

Top of fish 5,740

Top of fish 5,812

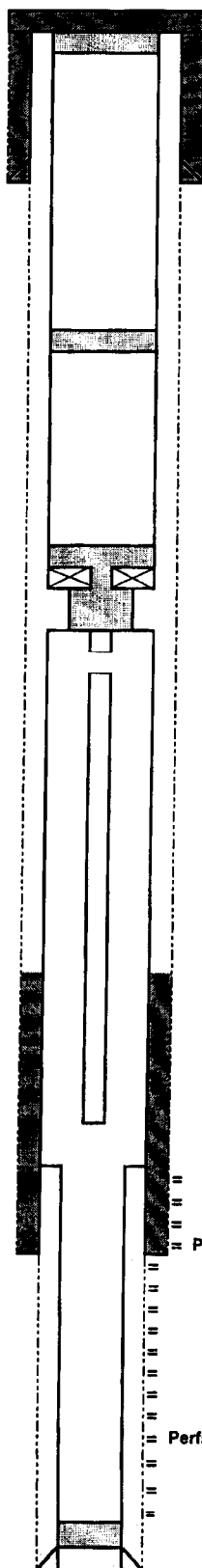
Top of logged cement - 8000'

EOT 10,033

Top of Liner  
CIBP 10,239

Bottom of 7" 11,483

PBTD (ft): 14,627  
TD (ft): 14,700



#### CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.8	K-55		0	514	7/9/1969
7	23.26, 29	N-80		0	11,483	9/27/1969
5	18	P-110		10,239	14,699	10/9/1972

#### TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

#### JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

#### PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Green River	10,310	10,448		180	7/4/70 to 7/7/70
Green River	10,922	11,038		192	10/01/1969
Green River	11,160	11,370		106	04/02/1970
Wasatch	11,506	14,308		492	07/18/1989
Wasatch	12,068	14,396			11/29/1972
Wasatch	14,410	14,438			10/26/1972

All Green River perfs were squeezed 8-8-72 in order to deepen well.

#### COMMENTS:

10/9/1969	1,000 gal. acid @ 10,922 - 11,038.
8/8/1972	Squeeze all Green River perfs.
10/27/1972	4,000 gal. 12:3 Mud Acid @ 14,410 - 14,438.
12/4/1972	15,000 gal. 12:3 Mud Acid @ 12,068 - 14,435.
1/15/1974	20,000 gal. 15% HCl @ 12,068 - 14,438.
12/1/1975	24,500 gal. 15% HCl @ 12,068 - 14,438.
10/10/1977	18,000 gal. 15% HCl @ 12,068 - 14,438.
8/17 - 8/29/88	Attempt 5 squeezes on leaks in casing @ 3038 - 68; 2839 - 3190; 3130 - 60. +700 sx cmt. Squeezes would not hold pressure.
9/26/1988	15,000 gal. 15% HCl @ 12,068 - 14,438 below pkr @ 10,210.
6/28/1989	Acceptable squeeze @ 2876 - 3245'
7/29/1989	30,000 gal. 7.5% HCl and CO2 @ 11,506 - 14,438.
8/11/1989	Install dual string hydraulics.
	Good bond logs on the liner and casing as far back as measured - 8000'.

Perfs

Perfs

DATE: 06/13/02  
ENGINEER: DGL

WELL: Yack 1-7A1  
API NO: 43-013-30018  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 7  
TWP: 1S  
RGE: 1W  
QTR: NESW

KB (ft): 5,857  
GL (ft): 5,842

Surface casing 514

EOT 1.9" 5673  
EOT 2 7/8" 5,697

Tight spot in csg. @ 5710 - 25'

Top of fish 5,740

Top of fish 5,812

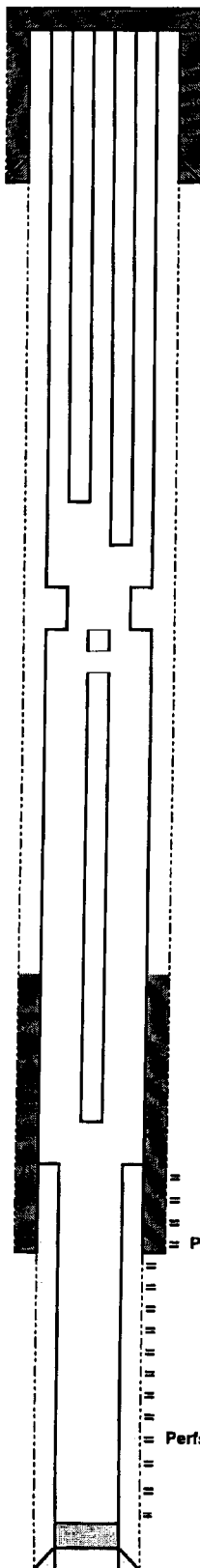
Top of logged cement - 8000'

EOT 10,033

Top of Liner  
CIBP 10,239

Bottom of 7" 11,483

PBTD (ft): 14,627  
TD (ft): 14,700



Current Well Status Shut-in

#### CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.8	K-55		0	514	7/9/1969
7	23,26,29	N-80		0	11,483	9/27/1969
5	18	P-110		10,239	14,699	10/9/1972

#### TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	N-80		0	5697	5/1/1996
1 9/10	2.76	N-80		0	5673	5/1/1996

#### JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

#### PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Green River	10,310	10,448		180	7/4/70 to 7/7/70
Green River	10,922	11,038		192	10/01/1969
Green River	11,160	11,370		106	04/02/1970
Wasatch	11,508	14,308		492	07/18/1989
Wasatch	12,068	14,396			11/29/1972
Wasatch	14,410	14,438			10/26/1972

All Green River perms were squeezed 8-8-72 in order to deepen well.

#### COMMENTS:

10/9/1969	1,000 gal. acid @ 10,922 - 11,038.
8/8/1972	Squeeze all Green River perms.
10/27/1972	4,000 gal. 12:3 Mud Acid @ 14,410 - 14,438.
12/4/1972	15,000 gal. 12:3 Mud Acid @ 12,068 - 14,435.
1/15/1974	20,000 gal. 15% HCl @ 12,068 - 14,438.
12/1/1975	24,500 gal. 15% HCl @ 12,068 - 14,438.
10/10/1977	18,000 gal. 15% HCl @ 12,068 - 14,438.
8/17 - 8/29/88	Attempt 5 squeezes on leaks in casing @ 3038 - 68; 2839 - 3190; 3130 - 60. +700 sx cmt. Squeezes would not hold pressure.
9/26/1988	15,000 gal. 15% HCl @ 12,068 - 14,438 below pkr @ 10,210.
6/28/1989	Acceptable squeeze @ 2876 - 3245'
7/29/1989	30,000 gal. 7.5% HCl and CO2 @ 11,508 - 14,438.
8/11/1989	Install dual string hydraulics.

Good bond logs on the liner and casing as far back as measured - 8000'.



## PLUG AND ABANDON PROCEDURE

Yack 1-7A1

NESW Sec. 7, T1S, R1W

API #: 43-013-30018

Duchesne County, Utah

June 13, 2002

### WELL DATA:

**DEPTH:** TD: 14,700 ft PBTD: 14,627 ft

**ELEVATIONS:** GL: 5857 ft KB: 5842 ft

**CASING:** 10 3/4", 40.8# K55 @ 514 ft  
7" 23#, 26#, 29# N-80 @ 11,483 ft  
5" 18# P-110 @ 14,699 ft, TOL @ 10,239 ft

**TUBING:** 2 7/8" N-80 tubing at 5697 ft  
1.9" N-80 tubing at 5673 ft.

### STIMULATION CHRONOLOGY:

Date of Acid	Perforations	Zone	Volume Acid
10-9-69	10,922 – 11,038'	Green River	1,000 acid
8-8-72	10,310 – 11,370'	Green River	Squeeze all GR perms
10-27-72	14,410 – 14,438'	Wasatch	4,000 12:3 Mud Acid
12-4-72	12,068 – 14,435'	Wasatch	15,000 12:3 Mud Acid
1-15-74	12,068 – 14,438'	Wasatch	20,000 15% HCl Acid
12-1-75	12,068 – 14,438'	Wasatch	24,500 15% HCl Acid
10-10-77	12,068 – 14,438'	Wasatch	18,000 15% HCl Acid
9-26-88	12,068 – 14,438'	Wasatch	15,000 15% HCl Acid
7-29-89	11,506 – 14,438'	Wasatch	30,000 7.5% HCl Acid/CO2

LGR – Uinta Formation Transition Depth: ??? ft

### RECOMMENDED PROCEDURE:

**NOTE: BASE CEMENT SLURRY:** Class G Cement, 15.8 ppg, 1.15 cft/sk

**NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.**

**NOTE: All cmt will be pumped as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.**

1. Insure regulatory agencies are given proper notification prior to PXA.

2. MIRU workover unit. ND wellhead and NU BOPs. POOH and lay-down 1.9" tbg. POOH and stand back 2 7/8" tbg. Pmp 200 deg F brine as needed while POOH with tbg.
3. PU & RIH w/ 5 7/8" bit & 7" csg scraper to 5700 ft. POOH & LD bit & scraper.
4. PU & RIH w/ 7" CICR on 2 7/8" tbg & set @ 5660 ft. Mix 120 sks Class G neat cmt, pumping 100 sks through CICR and spotting remaining 20 sks on top. POOH 10 jts tbg and reverse circulate clean w/ brine. TOC @ +/- 5560. WOC 3 hours.
5. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 1000#. If csg test okay continue to step 6. If pressure test fails, mix and pump 25 sx **Class G + 1% CaCl<sub>2</sub>** (in mix wtr) on top of retainer. Retest to 1000#.
6. PUH to +/- 3200ft laying down tubing as needed. Spot 200 ft balance cmt plug w/40 sks Class G + 1 % CaCl<sub>2</sub>. POOH 10 jts and reverse circulate tubing clean w/ brine. TOC @ +/-3000 ft.
7. POOH w/ 2 7/8" tubing laying down.
8. RIH to 100 ft w/ 1" tbg. Mix & pump 25 sks Class G + 2% CaCl<sub>2</sub> into 7" csg to surface. POOH. Remove wellhead and run into 7" X 10 3/4" annulus w/ 1" tbg to 100 ft. Fill annulus w/ 20 sx Class G + 2% CaCl<sub>2</sub> to surface. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
9. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
10. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

**Approvals:**

**Engineering Manager** \_\_\_\_\_ **Date** \_\_\_\_\_

**Technical Director** \_\_\_\_\_

Concerns:  
Plug @ inner top 1023'  
Plug @ GRW 6683'  
Watch plug ~ 1200'  
(Mod Sel GW ~ 2000'  
Max ~ 7800'  
Gross = 8875'



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## ***AMENDED CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Yack #1-7A1  
API Number: 43-013-30018  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice dated July 11, 2002,  
received by DOGM on July 16, 2002

### **Approval Conditions:**

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Plug #1 (CICR @ 5660') shall be 420 sx; with 400 sx pumped below if possible and 20 sx on top.
3. **Amend and Move Plug #2:** Plug # 2 shall be moved uphole 1150' to isolate the base of the moderately saline groundwater @  $\pm 2000'$ . Shoot squeeze holes @ 2050', set a CICR @ 2000', establish injection through CICR, M&P 50 sx of cement pumping 40 sx below CICR and dumping 20 sx on top of CICR.
4. **ADD PLUG #3:** Assuming the casing is cut 50' below the surface shoe @ 564'. A 150' plug ( $\pm 60$  sx) shall be balanced from 50' inside the stub ( $\pm 614'$ ) to 50' above the surface casing shoe ( $\pm 464'$ ) - R649-3-24-3.8. If casing is not pulled, the procedure described above for Plug #2 shall be followed.
5. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
6. All annuli shall be cemented from a minimum depth of 100' to the surface.
7. Surface reclamation shall be done in accordance with R649-3-34 - Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
9. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

November 9, 2006

Date

## Wellbore Diagram

API Well No: 43-013-30018-00-00 Permit No:

Well Name/No: YACK U 1-7A1

Company Name: EL PASO PROD OIL &amp; GAS CO

Location: Sec: 7 T: 1S R: 1W Spot: NESW

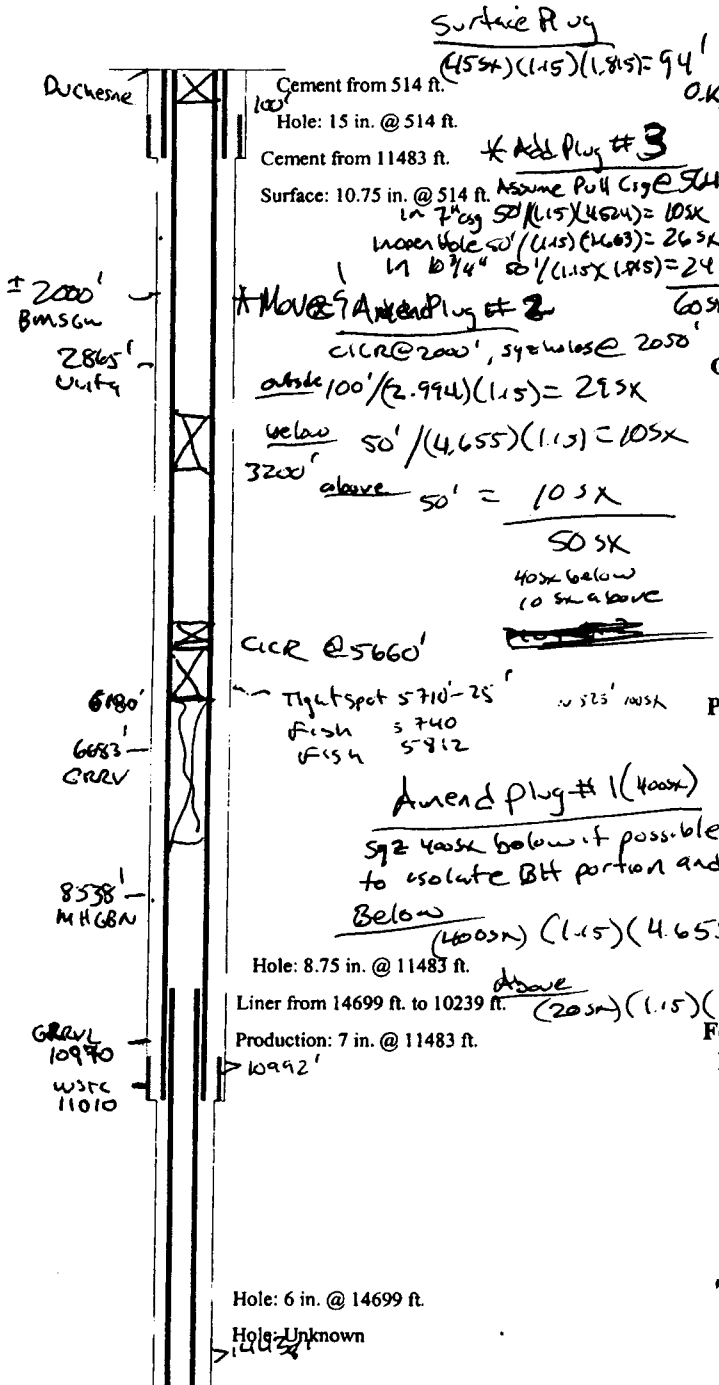
Coordinates: X: 581223 Y: 4473189

Field Name: BLUEBELL

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (Inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	514	15			
SURF	514	10.75	40.5	514	1.815
HOL2	11483	8.75			
PROD	11483	7	23	11483	4.524
PROD	11483	7	26		4.655
PROD	11483	7	29		4.794
HOL3	14699	6			
L1	14699	5	18	4460	



## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	14699	10239	UK	748
PROD	11483		PC	700
SURF	514		PC	425
SURF	514		G	100

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12068	14438			
10922	11038			

## Formation Information

Formation	Depth	Formation	Depth
DUCHR	0		
UNTA	2865		
GRRV	6683		
MHGBN	8538		
GRRVL	10970		
WSTC	11010		

Mod Sl Gw ~ 2000'

TD: 14700 TVD:

PBTD:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: YACK 1-7A1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1332' FSL, 1422' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 7 T1S R1W		9. API NUMBER: 4301330018
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/17/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR P&A THE SUBJECT WELL AS FOLLOWS:

PLUG #1: 45 SX CLASS G CMT AND 30 SX CLASS G ON TOP - 5455' - 5700'

PLUG #2: 90 SX CLASS G CMT - 2721' - 3211'

SHOOT 4 SQUEEZE HOLES @ 565'.

PLUG #3: 25 SX CLASS G CMT - 385' - 515'

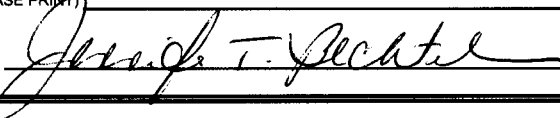
PLUG #4: 70 SX CLASS G CMT - 0' - 330'.

WELD ON INFO PLATE. WELL P&A 11/17/06. WITNESSED BY RICHARD POWELL, STATE OF UTAH, DOGM.

NAME (PLEASE PRINT) JENNIFER T. BECHTEL

TITLE ASSOCIATE ANALYST

SIGNATURE



DATE 11/30/2006

(This space for State use only)

RECEIVED

DEC 01 2006

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

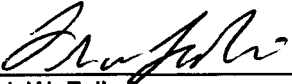
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

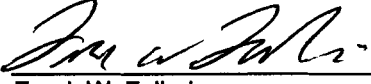
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
Rachael Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	



TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S



UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	